
ENGROSSED SECOND SUBSTITUTE HOUSE BILL 1812

State of Washington

67th Legislature

2022 Regular Session

By House Appropriations (originally sponsored by Representatives Fitzgibbon, Wylie, Berry, Valdez, Pollet, and Harris-Talley; by request of Office of the Governor)

READ FIRST TIME 02/07/22.

1 AN ACT Relating to modernizing the energy facility site
2 evaluation council to meet the state's clean energy goals; amending
3 RCW 80.50.010, 80.50.020, 80.50.040, 80.50.060, 80.50.071, 80.50.100,
4 80.50.175, 80.50.340, and 80.50.075; reenacting and amending RCW
5 80.50.030, 80.50.090, and 43.79A.040; adding new sections to chapter
6 80.50 RCW; adding a new section to chapter 41.06 RCW; creating new
7 sections; repealing RCW 80.50.190 and 80.50.904; providing an
8 effective date; and providing an expiration date.

9 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF WASHINGTON:

10 **Sec. 1.** RCW 80.50.010 and 2001 c 214 s 1 are each amended to
11 read as follows:

12 The legislature finds that the present and predicted growth in
13 energy demands in the state of Washington requires (~~the development~~
14 ~~of~~) a procedure for the selection and (~~utilization~~) use of sites
15 for energy facilities and the identification of a state position with
16 respect to each proposed site. The legislature recognizes that the
17 selection of sites will have a significant impact upon the welfare of
18 the population, the location and growth of industry and the use of
19 the natural resources of the state.

20 It is the policy of the state of Washington to reduce dependence
21 on fossil fuels by recognizing the need for clean energy in order to

1 strengthen the state's economy, meet the state's greenhouse gas
2 reduction obligations, and mitigate the significant near-term and
3 long-term impacts from climate change while conducting a public
4 process that is transparent and inclusive to all with particular
5 attention to overburdened communities.

6 The legislature finds that the in-state manufacture of industrial
7 products that enable a clean energy economy is critical to advancing
8 the state's objectives in providing affordable electricity, promoting
9 renewable energy, strengthening the state's economy, and reducing
10 greenhouse gas emissions. Therefore, the legislature intends to
11 provide the council with additional authority regarding the siting of
12 clean energy product manufacturing facilities.

13 It is the policy of the state of Washington to recognize the
14 pressing need for increased energy facilities, and to ensure through
15 available and reasonable methods((~~r~~)) that the location and operation
16 of ((~~such~~)) all energy facilities and certain clean energy product
17 manufacturing facilities will produce minimal adverse effects on the
18 environment, ecology of the land and its wildlife, and the ecology of
19 state waters and their aquatic life.

20 It is the intent to seek courses of action that will balance the
21 increasing demands for energy facility location and operation in
22 conjunction with the broad interests of the public. In addition, it
23 is the intent of the legislature to streamline application review for
24 energy facilities to meet the state's energy goals and to authorize
25 applications for review of certain clean energy product manufacturing
26 facilities to be considered under the provisions of this chapter.

27 Such action will be based on these premises:

28 (1) To assure Washington state citizens that, where applicable,
29 operational safeguards are at least as stringent as the criteria
30 established by the federal government and are technically sufficient
31 for their welfare and protection.

32 (2) To preserve and protect the quality of the environment; to
33 enhance the public's opportunity to enjoy the esthetic and
34 recreational benefits of the air, water and land resources; to
35 promote air cleanliness; ((~~and~~)) to pursue beneficial changes in the
36 environment; and to promote environmental justice for overburdened
37 communities.

38 (3) To encourage the development and integration of clean energy
39 sources.

40 (4) To provide abundant clean energy at reasonable cost.

1 ~~((4))~~ (5) To avoid costs of complete site restoration and
2 demolition of improvements and infrastructure at unfinished nuclear
3 energy sites, and to use unfinished nuclear energy facilities for
4 public uses, including economic development, under the regulatory and
5 management control of local governments and port districts.

6 ~~((5))~~ (6) To avoid costly duplication in the siting process and
7 ensure that decisions are made timely and without unnecessary delay
8 while also encouraging meaningful public comment and participation in
9 energy facility decisions.

10 **Sec. 2.** RCW 80.50.020 and 2021 c 317 s 17 are each amended to
11 read as follows:

12 The definitions in this section apply throughout this chapter
13 unless the context clearly requires otherwise.

14 (1) "Alternative energy resource" includes energy facilities of
15 the following types: (a) Wind; (b) solar energy; (c) geothermal
16 energy; (d) ~~((landfill))~~ renewable natural gas; (e) wave or tidal
17 action; ~~((e))~~ (f) biomass energy based on solid organic fuels from
18 wood, forest, or field residues, or dedicated energy crops that do
19 not include wood pieces that have been treated with chemical
20 preservatives such as creosote, pentachlorophenol, or copper-chrome-
21 arsenic; or (g) renewable or green electrolytic hydrogen.

22 (2) "Applicant" means any person who makes application for a site
23 certification pursuant to the provisions of this chapter.

24 (3) "Application" means any request for approval of a particular
25 site or sites filed in accordance with the procedures established
26 pursuant to this chapter, unless the context otherwise requires.

27 (4) "Associated facilities" means storage, transmission,
28 handling, or other related and supporting facilities connecting an
29 energy plant with the existing energy supply, processing, or
30 distribution system, including, but not limited to, communications,
31 controls, mobilizing or maintenance equipment, instrumentation, and
32 other types of ancillary transmission equipment, off-line storage or
33 venting required for efficient operation or safety of the
34 transmission system and overhead, and surface or subsurface lines of
35 physical access for the inspection, maintenance, and safe operations
36 of the transmission facility and new transmission lines constructed
37 to operate at nominal voltages of at least 115,000 volts to connect a
38 thermal power plant or alternative energy facilities to the northwest

1 power grid. However, common carrier railroads or motor vehicles shall
2 not be included.

3 (5) "Biofuel" means a liquid or gaseous fuel derived from organic
4 matter (~~((intended for use as a transportation fuel))~~) including, but
5 not limited to, biodiesel, renewable diesel, ethanol, renewable
6 natural gas, and renewable propane.

7 (6) "Certification" means a binding agreement between an
8 applicant and the state which shall embody compliance to the siting
9 guidelines, in effect as of the date of certification, which have
10 been adopted pursuant to RCW 80.50.040 as now or hereafter amended as
11 conditions to be met prior to or concurrent with the construction or
12 operation of any energy facility.

13 (7) "Construction" means on-site improvements, excluding
14 exploratory work, which cost in excess of two hundred fifty thousand
15 dollars.

16 (8) "Council" means the energy facility site evaluation council
17 created by RCW 80.50.030.

18 (9) "Counsel for the environment" means an assistant attorney
19 general or a special assistant attorney general who shall represent
20 the public in accordance with RCW 80.50.080.

21 (10) "Electrical transmission facilities" means electrical power
22 lines and related equipment.

23 (11) "Energy facility" means an energy plant or transmission
24 facilities: PROVIDED, That the following are excluded from the
25 provisions of this chapter:

26 (a) Facilities for the extraction, conversion, transmission or
27 storage of water, other than water specifically consumed or
28 discharged by energy production or conversion for energy purposes;
29 and

30 (b) Facilities operated by and for the armed services for
31 military purposes or by other federal authority for the national
32 defense.

33 (12) "Energy plant" means the following facilities together with
34 their associated facilities:

35 (a) Any nuclear power facility where the primary purpose is to
36 produce and sell electricity;

37 (b) Any nonnuclear stationary thermal power plant with generating
38 capacity of three hundred fifty thousand kilowatts or more, measured
39 using maximum continuous electric generating capacity, less minimum
40 auxiliary load, at average ambient temperature and pressure, and

1 floating thermal power plants of one hundred thousand kilowatts or
2 more suspended on the surface of water by means of a barge, vessel,
3 or other floating platform;

4 (c) Facilities which will have the capacity to receive liquefied
5 natural gas in the equivalent of more than one hundred million
6 standard cubic feet of natural gas per day, which has been
7 transported over marine waters;

8 (d) Facilities which will have the capacity to receive more than
9 an average of fifty thousand barrels per day of crude or refined
10 petroleum or liquefied petroleum gas which has been or will be
11 transported over marine waters, except that the provisions of this
12 chapter shall not apply to storage facilities unless occasioned by
13 such new facility construction;

14 (e) Any underground reservoir for receipt and storage of natural
15 gas as defined in RCW 80.40.010 capable of delivering an average of
16 more than one hundred million standard cubic feet of natural gas per
17 day;

18 (f) Facilities capable of processing more than twenty-five
19 thousand barrels per day of petroleum or biofuel into refined
20 products except where such biofuel production is undertaken at
21 existing industrial facilities; and

22 (g) Facilities capable of producing more than one thousand five
23 hundred barrels per day of refined biofuel but less than twenty-five
24 thousand barrels of refined biofuel.

25 (13) "Independent consultants" means those persons who have no
26 financial interest in the applicant's proposals and who are retained
27 by the council to evaluate the applicant's proposals, supporting
28 studies, or to conduct additional studies.

29 (14) "Land use plan" means a comprehensive plan or land use
30 element thereof adopted by a unit of local government pursuant to
31 chapter 35.63, 35A.63, 36.70, or 36.70A RCW, or as otherwise
32 designated by chapter 325, Laws of 2007.

33 (15) "Person" means an individual, partnership, joint venture,
34 private or public corporation, association, firm, public service
35 company, political subdivision, municipal corporation, government
36 agency, public utility district, or any other entity, public or
37 private, however organized.

38 (16) "Preapplicant" means a person considering applying for a
39 site certificate agreement for any (~~transmission~~) facility.

1 (17) "Preapplication process" means the process which is
2 initiated by written correspondence from the preapplicant to the
3 council, and includes the process adopted by the council for
4 consulting with the preapplicant and with federally recognized
5 tribes, cities, towns, and counties prior to accepting applications
6 for (~~(all transmission facilities)~~) any facility.

7 (18) "Secretary" means the secretary of the United States
8 department of energy.

9 (19) "Site" means any proposed or approved location of an energy
10 facility, alternative energy resource, clean energy product
11 manufacturing facility, or electrical transmission facility.

12 (20) "Thermal power plant" means, for the purpose of
13 certification, any electrical generating facility using any fuel for
14 distribution of electricity by electric utilities.

15 (21) "Transmission facility" means any of the following together
16 with their associated facilities:

17 (a) Crude or refined petroleum or liquid petroleum product
18 transmission pipeline of the following dimensions: A pipeline larger
19 than six inches minimum inside diameter between valves for the
20 transmission of these products with a total length of at least
21 fifteen miles;

22 (b) Natural gas, synthetic fuel gas, or liquefied petroleum gas
23 transmission pipeline of the following dimensions: A pipeline larger
24 than fourteen inches minimum inside diameter between valves, for the
25 transmission of these products, with a total length of at least
26 fifteen miles for the purpose of delivering gas to a distribution
27 facility, except an interstate natural gas pipeline regulated by the
28 United States federal (~~(power)~~) energy regulatory commission.

29 (22) "Zoning ordinance" means an ordinance of a unit of local
30 government regulating the use of land and adopted pursuant to chapter
31 35.63, 35A.63, 36.70, or 36.70A RCW or Article XI of the state
32 Constitution, or as otherwise designated by chapter 325, Laws of
33 2007.

34 (23) "Clean energy product manufacturing facility" means a
35 facility that exclusively or primarily manufactures the following
36 products or components primarily used by such products:

37 (a) Vehicles, vessels, and other modes of transportation that
38 emit no exhaust gas from the onboard source of power, other than
39 water vapor;

1 (b) Charging and fueling infrastructure for electric, hydrogen,
2 or other types of vehicles that emit no exhaust gas from the onboard
3 source of power, other than water vapor;

4 (c) Renewable or green electrolytic hydrogen, including preparing
5 renewable or green electrolytic hydrogen for distribution as an
6 energy carrier or manufacturing feedstock;

7 (d) Equipment and products used to produce energy from
8 alternative energy resources; and

9 (e) Equipment and products used at storage facilities.

10 (24) "Director" means the director of the energy facility site
11 evaluation council appointed by the chair of the council in
12 accordance with section 4 of this act.

13 (25) (a) "Green electrolytic hydrogen" means hydrogen produced
14 through electrolysis.

15 (b) "Green electrolytic hydrogen" does not include hydrogen
16 manufactured using steam reforming or any other conversion technology
17 that produces hydrogen from a fossil fuel feedstock.

18 (26) "Renewable hydrogen" means hydrogen produced using renewable
19 resources both as the source for the hydrogen and the source for the
20 energy input into the production process.

21 (27) "Renewable natural gas" means a gas consisting largely of
22 methane and other hydrocarbons derived from the decomposition of
23 organic material in landfills, wastewater treatment facilities, and
24 anaerobic digesters.

25 (28) "Renewable resource" means: (a) Water; (b) wind; (c) solar
26 energy; (d) geothermal energy; (e) renewable natural gas; (f)
27 renewable hydrogen; (g) wave, ocean, or tidal power; (h) biodiesel
28 fuel that is not derived from crops raised on land cleared from old
29 growth or first growth forests; or (i) biomass energy.

30 (29) "Storage facility" means a plant that: (a) Accepts
31 electricity as an energy source and uses a chemical, thermal,
32 mechanical, or other process to store energy for subsequent delivery
33 or consumption in the form of electricity; or (b) stores renewable
34 hydrogen or green electrolytic hydrogen for subsequent delivery or
35 consumption.

36 **Sec. 3.** RCW 80.50.030 and 2010 c 271 s 601 and 2010 c 152 s 2
37 are each reenacted and amended to read as follows:

38 (1) (~~(There is created and established the)~~) The energy facility
39 site evaluation council is created and established.

1 (2) ~~((a))~~) The chair of the council shall be appointed by the
2 governor with the advice and consent of the senate, shall have a vote
3 on matters before the council, shall serve for a term coextensive
4 with the term of the governor, and is removable for cause. The chair
5 may designate a member of the council to serve as acting chair in the
6 event of the chair's absence. The salary of the chair shall be
7 determined under RCW 43.03.040. The chair is a "state employee" for
8 the purposes of chapter 42.52 RCW. As applicable, when attending
9 meetings of the council, members may receive reimbursement for travel
10 expenses in accordance with RCW 43.03.050 and 43.03.060, and are
11 eligible for compensation under RCW 43.03.250.

12 ~~((b) The chair or a designee shall execute all official
13 documents, contracts, and other materials on behalf of the council.
14 The Washington utilities and transportation commission shall provide
15 all administrative and staff support for the council. The commission
16 has supervisory authority over the staff of the council and shall
17 employ such personnel as are necessary to implement this chapter. Not
18 more than three such employees may be exempt from chapter 41.06 RCW.
19 The council shall otherwise retain its independence in exercising its
20 powers, functions, and duties and its supervisory control over
21 nonadministrative staff support. Membership, powers, functions, and
22 duties of the Washington state utilities and transportation
23 commission and the council shall otherwise remain as provided by
24 law.))~~

25 (3) (a) The council shall consist of the ~~((directors,
26 administrators, or their designees, of the following departments,
27 agencies, commissions, and committees or their statutory successors:~~

28 ~~(i) Department of ecology;~~

29 ~~(ii) Department of fish and wildlife;~~

30 ~~(iii) Department of commerce;~~

31 ~~(iv) Utilities and transportation commission; and~~

32 ~~(v) Department of natural resources))~~ chair of the council and:

33 (i) The director of the department of ecology or the director's
34 designee;

35 (ii) The director of the department of fish and wildlife or the
36 director's designee;

37 (iii) The director of the department of commerce or the
38 director's designee;

39 (iv) The chair of the utilities and transportation commission or
40 the chair's designee; and

1 (v) The commissioner of public lands or the commissioner's
2 designee.

3 (b) The directors, administrators, or their designees, of the
4 following departments, agencies, and commissions, or their statutory
5 successors, may participate as councilmembers at their own discretion
6 provided they elect to participate no later than sixty days after an
7 application is filed:

8 (i) Department of agriculture;

9 (ii) Department of health;

10 (iii) Military department; and

11 (iv) Department of transportation.

12 ~~((c) Council membership is discretionary for agencies that~~
13 ~~choose to participate under (b) of this subsection only for~~
14 ~~applications that are filed with the council on or after May 8, 2001.~~
15 ~~For applications filed before May 8, 2001, council membership is~~
16 ~~mandatory for those agencies listed in (b) of this subsection.))~~

17 (4) The appropriate county legislative authority of every county
18 wherein an application for a proposed site is filed shall appoint a
19 member or designee as a voting member to the council. The member or
20 designee so appointed shall sit with the council only at such times
21 as the council considers the proposed site for the county which he or
22 she represents, and such member or designee shall serve until there
23 has been a final acceptance or rejection of the proposed site.

24 (5) The city legislative authority of every city within whose
25 corporate limits an energy facility is proposed to be located shall
26 appoint a member or designee as a voting member to the council. The
27 member or designee so appointed shall sit with the council only at
28 such times as the council considers the proposed site for the city
29 which he or she represents, and such member or designee shall serve
30 until there has been a final acceptance or rejection of the proposed
31 site.

32 (6) For any port district wherein an application for a proposed
33 port facility is filed subject to this chapter, the port district
34 shall appoint a member or designee as a nonvoting member to the
35 council. The member or designee so appointed shall sit with the
36 council only at such times as the council considers the proposed site
37 for the port district which he or she represents, and such member or
38 designee shall serve until there has been a final acceptance or
39 rejection of the proposed site. The provisions of this subsection

1 shall not apply if the port district is the applicant, either singly
2 or in partnership or association with any other person.

3 (7) A quorum of the council consists of a majority of members
4 appointed for business to be conducted.

5 NEW SECTION. **Sec. 4.** A new section is added to chapter 80.50
6 RCW to read as follows:

7 (1) The chair of the council or the chair's designee shall
8 execute all official documents, contracts, and other materials on
9 behalf of the council.

10 (2) The chair of the council shall appoint a director to oversee
11 the operations of the council and carry out the duties of this
12 chapter as delegated by the chair. The chair of the council may
13 delegate to the director its status as appointing authority for the
14 council.

15 (3) The director shall employ such administrative and
16 professional personnel as may be necessary to perform the
17 administrative work of the council and implement this chapter. The
18 director has supervisory authority over all staff of the council. Not
19 more than four employees may be exempt from chapter 41.06 RCW.

20 **Sec. 5.** RCW 80.50.040 and 2001 c 214 s 6 are each amended to
21 read as follows:

22 The council shall have the following powers:

23 (1) To adopt, promulgate, amend, or rescind suitable rules and
24 regulations, pursuant to chapter 34.05 RCW, to carry out the
25 provisions of this chapter, and the policies and practices of the
26 council in connection therewith;

27 (2) To develop and apply environmental and ecological guidelines
28 in relation to the type, design, location, construction, ~~((and))~~
29 initial operational conditions of certification, and ongoing
30 regulatory oversight under the regulatory authority established in
31 this chapter of energy facilities subject to this chapter;

32 (3) To establish rules of practice for the conduct of public
33 hearings pursuant to the provisions of the Administrative Procedure
34 Act, as found in chapter 34.05 RCW;

35 (4) To prescribe the form, content, and necessary supporting
36 documentation for site certification;

37 (5) To receive applications for energy facility locations and to
38 investigate the sufficiency thereof;

1 (6) To ~~((make and contract, when applicable, for independent~~
2 ~~studies of sites proposed by the applicant))~~ enter into contracts to
3 carry out the provisions of this chapter;

4 (7) To conduct hearings on the proposed location and operational
5 conditions of the energy facilities under the regulatory authority
6 established in this chapter;

7 (8) To prepare written reports to the governor which shall
8 include: (a) A statement indicating whether the application is in
9 compliance with the council's guidelines, (b) criteria specific to
10 the site and transmission line routing, (c) a council recommendation
11 as to the disposition of the application, and (d) a draft
12 certification agreement when the council recommends approval of the
13 application;

14 (9) To prescribe the means for monitoring of the effects arising
15 from the construction and the operation of energy facilities to
16 assure continued compliance with terms of certification and/or
17 permits issued by the council pursuant to chapter 90.48 RCW or
18 subsection (12) of this section: PROVIDED, That any on-site
19 inspection required by the council shall be performed by other state
20 agencies pursuant to interagency agreement: PROVIDED FURTHER, That
21 the council may retain authority for determining compliance relative
22 to monitoring;

23 (10) To integrate its site evaluation activity with activities of
24 federal agencies having jurisdiction in such matters to avoid
25 unnecessary duplication;

26 (11) To present state concerns and interests to other states,
27 regional organizations, and the federal government on the location,
28 construction, and operation of any energy facility which may affect
29 the environment, health, or safety of the citizens of the state of
30 Washington;

31 (12) To issue permits in compliance with applicable provisions of
32 the federally approved state implementation plan adopted in
33 accordance with the Federal Clean Air Act, as now existing or
34 hereafter amended, for the new construction, reconstruction, or
35 enlargement or operation of energy facilities: PROVIDED, That such
36 permits shall become effective only if the governor approves an
37 application for certification and executes a certification agreement
38 pursuant to this chapter: AND PROVIDED FURTHER, That all such permits
39 be conditioned upon compliance with all provisions of the federally

1 approved state implementation plan which apply to energy facilities
2 covered within the provisions of this chapter; and

3 (13) To serve as an interagency coordinating body for energy-
4 related issues.

5 **Sec. 6.** RCW 80.50.060 and 2021 c 317 s 18 are each amended to
6 read as follows:

7 (1) ~~((Except for biofuel refineries specified in RCW~~
8 ~~80.50.020(12)(g), the))~~ (a) The provisions of this chapter apply to
9 the construction of energy facilities which includes the new
10 construction of energy facilities and the reconstruction or
11 enlargement of existing energy facilities where the net increase in
12 physical capacity or dimensions resulting from such reconstruction or
13 enlargement meets or exceeds those capacities or dimensions set forth
14 in RCW 80.50.020 (12) and (21). No construction or reconstruction of
15 such energy facilities may be undertaken, except as otherwise
16 provided in this chapter, ~~((after July 15, 1977,))~~ without first
17 obtaining certification in the manner provided in this chapter.

18 ~~((2) The provisions of this chapter apply to the construction,~~
19 ~~reconstruction, or enlargement of a new or existing biofuel refinery~~
20 ~~specified in RCW 80.50.020(12)(g) or a new or existing energy~~
21 ~~facility that exclusively uses alternative energy resources and~~
22 ~~chooses to receive certification under this chapter, regardless of~~
23 ~~the generating capacity of the project.~~

24 ~~(3))~~ (b) If applicants proposing the following types of
25 facilities choose to receive certification under this chapter, the
26 provisions of this chapter apply to the construction, reconstruction,
27 or enlargement of these new or existing facilities:

28 (i) Biofuel refineries specified in RCW 80.50.020(12)(g);

29 (ii) Alternative energy resource facilities;

30 (iii) Electrical transmission facilities: (A) Of a nominal
31 voltage of at least 150,000 volts; and (B) located in more than one
32 jurisdiction that has promulgated land use plans or zoning
33 ordinances;

34 (iv) Clean energy product manufacturing facilities; and

35 (v) Storage facilities.

36 (c) All of the council's powers with regard to energy facilities
37 apply to all of the facilities in (b) of this subsection and these
38 facilities are subject to all provisions of this chapter that apply
39 to an energy facility.

1 (2)(a) The provisions of this chapter must apply to the
2 construction, reconstruction, or modification of electrical
3 transmission facilities when((÷

4 ~~(i) The~~) the facilities are located in a national interest
5 electric transmission corridor as specified in RCW 80.50.045((÷

6 ~~(ii) An applicant chooses to receive certification under this
7 chapter, and the facilities are: (A) Of a nominal voltage of at least
8 one hundred fifteen thousand volts and are located in a completely
9 new corridor, except for the terminus of the new facility or
10 interconnection of the new facility with the existing grid, and the
11 corridor is not otherwise used for electrical transmission
12 facilities; and (B) located in more than one jurisdiction that has
13 promulgated land use plans or zoning ordinances; or~~

14 ~~(iii) An applicant chooses to receive certification under this
15 chapter, and the facilities are: (A) Of a nominal voltage in excess
16 of one hundred fifteen thousand volts; and (B) located outside an
17 electrical transmission corridor identified in (a)(i) and (ii) of
18 this subsection (3)).~~

19 (b) For the purposes of this subsection, (~~"modify"~~)
20 "modification" means a significant change to an electrical
21 transmission facility and does not include the following: (i) Minor
22 improvements such as the replacement of existing transmission line
23 facilities or supporting structures with equivalent facilities or
24 structures; (ii) the relocation of existing electrical transmission
25 line facilities; (iii) the conversion of existing overhead lines to
26 underground; or (iv) the placing of new or additional conductors,
27 supporting structures, insulators, or their accessories on or
28 replacement of supporting structures already built.

29 ~~((4))~~ (3) The provisions of this chapter shall not apply to
30 normal maintenance and repairs which do not increase the capacity or
31 dimensions beyond those set forth in RCW 80.50.020 (12) and (21).

32 ~~((5))~~ (4) Applications for certification of energy facilities
33 made prior to July 15, 1977, shall continue to be governed by the
34 applicable provisions of law in effect on the day immediately
35 preceding July 15, 1977, with the exceptions of RCW ~~((80.50.190 and))~~
36 80.50.071 which shall apply to such prior applications and to site
37 certifications prospectively from July 15, 1977.

38 ~~((6))~~ (5) Applications for certification shall be upon forms
39 prescribed by the council and shall be supported by such information
40 and technical studies as the council may require.

1 (6) Upon receipt of an application for certification under this
2 chapter, the chair of the council shall notify:

3 (a) The appropriate county legislative authority or authorities
4 where the proposed facility is located;

5 (b) The appropriate city legislative authority or authorities
6 where the proposed facility is located;

7 (c) The department of archaeology and historic preservation; and

8 (d) The appropriate federally recognized tribal governments that
9 may be affected by the proposed facility.

10 (7) The council must work with local governments where a project
11 is proposed to be sited in order to provide for meaningful
12 participation and input during siting review and compliance
13 monitoring.

14 (8) The council must consult with all federally recognized tribes
15 that possess resources, rights, or interests reserved or protected by
16 federal treaty, statute, or executive order in the area where an
17 energy facility is proposed to be located to provide early and
18 meaningful participation and input during siting review and
19 compliance monitoring. The chair and designated staff must offer to
20 conduct government-to-government consultation to address issues of
21 concern raised by such a tribe. The goal of the consultation process
22 is to identify tribal resources or rights potentially affected by the
23 proposed energy facility and to seek ways to avoid, minimize, or
24 mitigate any adverse effects on tribal resources or rights. The chair
25 must provide regular updates on the consultation to the council
26 throughout the application review process. The report from the
27 council to the governor required in RCW 80.50.100 must include a
28 summary of the government-to-government consultation process that
29 complies with RCW 42.56.300, including the issues and proposed
30 resolutions.

31 (9) The department of archaeology and historic preservation shall
32 coordinate with the affected federally recognized tribes and the
33 applicant in order to assess potential effects to tribal cultural
34 resources, archaeological sites, and sacred sites.

35 NEW SECTION. Sec. 7. A new section is added to chapter 80.50
36 RCW to read as follows:

37 (1) A person proposing to construct, reconstruct, or enlarge a
38 clean energy product manufacturing facility may choose to receive
39 certification under this chapter.

1 (2) All of the council's powers with regard to energy facilities
2 apply to clean energy product manufacturing facilities, and such a
3 facility is subject to all provisions of this chapter that apply to
4 an energy facility.

5 **Sec. 8.** RCW 80.50.071 and 2016 sp.s. c 10 s 1 are each amended
6 to read as follows:

7 (1) The council shall receive all applications for energy
8 facility site certification. Each applicant shall pay actual costs
9 incurred by the council (~~(and the utilities and transportation~~
10 ~~commission))~~) in processing an application.

11 (a) Each applicant shall, at the time of application submission,
12 (~~(deposit with the utilities and transportation commission))~~) pay to
13 the council for deposit into the energy facility site evaluation
14 council account created in section 15 of this act an amount up to
15 fifty thousand dollars, or such greater amount as specified by the
16 council after consultation with the applicant. The council (~~(and the~~
17 ~~utilities and transportation commission))~~) shall charge costs against
18 the deposit if the applicant withdraws its application and has not
19 reimbursed (~~(the commission, on behalf of)~~) the council(~~()~~) for all
20 actual expenditures incurred in considering the application.

21 (b) The council may commission its own independent consultant
22 study to measure the consequences of the proposed energy facility on
23 the environment or any matter that it deems essential to an adequate
24 appraisal of the site. The council(~~(after consultation with the~~
25 ~~utilities and transportation commission)~~) shall provide an estimate
26 of the cost of the study to the applicant and consider applicant
27 comments.

28 (c) In addition to the deposit required under (a) of this
29 subsection, applicants must reimburse (~~(the utilities and~~
30 ~~transportation commission, on behalf of)~~) the council(~~()~~) for actual
31 expenditures that arise in considering the application, including the
32 cost of any independent consultant study. The (~~(utilities and~~
33 ~~transportation commission, on behalf of the)~~) council(~~()~~) shall
34 submit to each applicant an invoice of actual expenditures made
35 during the preceding calendar quarter in sufficient detail to explain
36 the expenditures. The applicant shall pay the (~~(utilities and~~
37 ~~transportation commission)) council the amount of the invoice by the
38 due date.~~

1 (2) Each certificate holder shall pay (~~to the utilities and~~
2 ~~transportation commission~~) the actual costs incurred by the council
3 for inspection and determination of compliance by the certificate
4 holder with the terms of the certification relative to monitoring the
5 effects of construction, operation, and site restoration of the
6 facility.

7 (a) Each certificate holder shall, within thirty days of
8 execution of the site certification agreement, (~~deposit with the~~
9 ~~utilities and transportation commission~~) pay to the council for
10 deposit into the energy facility site evaluation council account
11 created in section 15 of this act an amount up to fifty thousand
12 dollars, or such greater amount as specified by the council after
13 consultation with the certificate holder. The council (~~and the~~
14 ~~utilities and transportation commission~~) shall charge costs against
15 the deposit if the certificate holder ceases operations and has not
16 reimbursed (~~the commission, on behalf of~~) the council(~~()~~) for all
17 actual expenditures incurred in conducting inspections and
18 determining compliance with the terms of the certification.

19 (b) In addition to the deposit required under (a) of this
20 subsection, certificate holders must reimburse (~~the utilities and~~
21 ~~transportation commission, on behalf of~~) the council(~~()~~) for actual
22 expenditures that arise in administering this chapter and determining
23 compliance. The council(~~(after consultation with the utilities and~~
24 ~~transportation commission,)~~) shall submit to each certificate holder
25 an invoice of the expenditures actually made during the preceding
26 calendar quarter in sufficient detail to explain the expenditures.
27 The certificate holder shall pay (~~the utilities and transportation~~
28 ~~commission~~) the amount of the invoice by the due date.

29 (3) If an applicant or certificate holder fails to provide the
30 initial deposit, or if subsequently required payments are not
31 received within thirty days following receipt of the invoice from the
32 council, the council may (a) in the case of the applicant, suspend
33 processing of the application until payment is received; or (b) in
34 the case of a certificate holder, suspend the certification.

35 (4) All payments required of the applicant or certificate holder
36 under this section are to be made to the (~~utilities and~~
37 ~~transportation commission who shall make payments as instructed by~~
38 ~~the council from the funds submitted~~) council for deposit into the
39 energy facility site evaluation council account created in section 15
40 of this act. All such funds shall be subject to state auditing

1 procedures. Any unexpended portions of the deposit shall be returned
2 to the applicant within sixty days following the conclusion of the
3 application process or to the certificate holder within sixty days
4 after a determination by the council that the certificate is no
5 longer required and there is no continuing need for compliance with
6 its terms. For purposes of this section, "conclusion of the
7 application process" means after the governor's decision granting or
8 denying a certificate and the expiration of any opportunities for
9 judicial review.

10 (5) (a) Upon receipt of an application for an energy facility site
11 certification proposing an energy plant or alternative energy
12 resource that is connected to electrical transmission facilities of a
13 nominal voltage of at least one hundred fifteen thousand volts, the
14 council shall notify in writing the United States department of
15 defense. The notification shall include, but not be limited to, the
16 following:

17 (i) A description of the proposed energy plant, clean energy
18 product manufacturing facility, or alternative energy resource;

19 (ii) The location of the site;

20 (iii) The placement of the energy plant or alternative energy
21 resource on the site;

22 (iv) The date and time by which comments must be received by the
23 council; and

24 (v) Contact information of the council and the applicant.

25 (b) The purpose of the written notification is to provide an
26 opportunity for the United States department of defense to comment
27 upon the application, and to identify potential issues relating to
28 the placement and operations of the energy plant or alternative
29 energy resource, before a site certification application is approved.
30 The time period set forth by the council for receipt of such comments
31 shall not extend the time period for the council's processing of the
32 application.

33 (c) In order to assist local governments required to notify the
34 United States department of defense under RCW 35.63.270, 35A.63.290,
35 and 36.01.320, the council shall post on its website the appropriate
36 information for contacting the United States department of defense.

37 **Sec. 9.** RCW 80.50.090 and 2006 c 205 s 3 and 2006 c 196 s 6 are
38 each reenacted and amended to read as follows:

1 (1) The council shall conduct an informational public hearing in
2 the county of the proposed site as soon as practicable but not later
3 than sixty days after receipt of an application for site
4 certification. However, the place of such public hearing shall be as
5 close as practical to the proposed site.

6 (2) Subsequent to the informational public hearing, the council
7 shall conduct a public hearing to determine whether or not the
8 proposed site is consistent and in compliance with city, county, or
9 regional land use plans or zoning ordinances (~~(. If it is determined~~
10 ~~that the proposed site does conform with existing land use plans or~~
11 ~~zoning ordinances in effect as of the date of the application, the~~
12 ~~city, county, or regional planning authority shall not thereafter~~
13 ~~change such land use plans or zoning ordinances so as to affect the~~
14 ~~proposed site)) on the date of the application.~~

15 (3)(a) After the submission of an environmental checklist and
16 prior to issuing a threshold determination that a facility is likely
17 to cause a significant adverse environmental impact under chapter
18 43.21C RCW, the director must notify the project applicant and
19 explain in writing the basis for its anticipated determination of
20 significance. Prior to issuing the threshold determination of
21 significance, the director must give the project applicant the option
22 of withdrawing and revising its application and the associated
23 environmental checklist to clarify or make changes to features of the
24 proposal that are designed to mitigate the impacts that were the
25 basis of the director's anticipated determination of significance.
26 The director shall make the threshold determination based upon the
27 changed or clarified proposal following the applicant's submittal.
28 The director must provide an opportunity for public comment on a
29 project for which a project applicant has withdrawn and revised the
30 application and environmental checklist and subsequently received a
31 threshold determination of nonsignificance or mitigated determination
32 of nonsignificance.

33 (b) The notification required under (a) of this subsection is not
34 an official determination by the director and is not subject to
35 appeal under chapter 43.21C RCW.

36 ~~((3))~~ (4) Prior to the issuance of a council recommendation to
37 the governor under RCW 80.50.100 a public hearing, conducted as an
38 adjudicative proceeding under chapter 34.05 RCW, the administrative
39 procedure act, shall be held.

1 (a) At such public hearing any person shall be entitled to be
2 heard in support of or in opposition to the application for
3 certification by raising one or more specific issues, provided that
4 the person has raised the issue or issues in writing with specificity
5 during the application review process or during the public comment
6 period that will be held prior to the start of the adjudicative
7 hearing.

8 (b) If the environmental impact of the proposed facility in an
9 application for certification is not significant or will be mitigated
10 to a nonsignificant level under RCW 43.21C.031, the council may limit
11 the topic of the public hearing conducted as an adjudicative
12 proceeding under this section to whether any land use plans or zoning
13 ordinances with which the proposed site is determined to be
14 inconsistent under subsection (2) of this section should be
15 preempted.

16 (5) After expedited processing is granted under RCW 80.50.075,
17 the council must hold a public meeting to take comments on the
18 proposed application prior to issuing a council recommendation to the
19 governor.

20 ~~((4))~~ (6) Additional public hearings shall be held as deemed
21 appropriate by the council in the exercise of its functions under
22 this chapter.

23 **Sec. 10.** RCW 80.50.100 and 2011 c 180 s 109 are each amended to
24 read as follows:

25 (1)(a) The council shall report to the governor its
26 recommendations as to the approval or rejection of an application for
27 certification within twelve months of receipt by the council of
28 ~~((such))~~ an application deemed complete by the director, or such
29 later time as is mutually agreed by the council and the applicant.

30 (b) The council shall review and consider comments received
31 during the application process in making its recommendation.

32 (c) In the case of an application filed prior to December 31,
33 2025, for certification of an energy facility proposed for
34 construction, modification, or expansion for the purpose of providing
35 generating facilities that meet the requirements of RCW 80.80.040 and
36 are located in a county with a coal-fired electric ~~((generating~~
37 ~~[generation]))~~ generation facility subject to RCW 80.80.040(3)(c),
38 the council shall expedite the processing of the application pursuant
39 to RCW 80.50.075 and shall report its recommendations to the governor

1 within one hundred eighty days of receipt by the council of such an
2 application, or a later time as is mutually agreed by the council and
3 the applicant.

4 (2) If the council recommends approval of an application for
5 certification, it shall also submit a draft certification agreement
6 with the report. The council shall include conditions in the draft
7 certification agreement to implement the provisions of this
8 chapter(~~(7)~~) including, but not limited to, conditions to protect
9 state or local governmental or community interests affected by the
10 construction or operation of the (~~(energy)~~) facility, and conditions
11 designed to recognize the purpose of laws or ordinances, or rules or
12 regulations promulgated thereunder, that are preempted or superseded
13 pursuant to RCW 80.50.110 as now or hereafter amended.

14 (3) (a) Within (~~(sixty)~~) 60 days of receipt of the council's
15 report the governor shall take one of the following actions:

16 (i) Approve the application and execute the draft certification
17 agreement; or

18 (ii) Reject the application; or

19 (iii) Direct the council to reconsider certain aspects of the
20 draft certification agreement.

21 (b) The council shall reconsider such aspects of the draft
22 certification agreement by reviewing the existing record of the
23 application or, as necessary, by reopening the adjudicative
24 proceeding for the purposes of receiving additional evidence. Such
25 reconsideration shall be conducted expeditiously. The council shall
26 resubmit the draft certification to the governor incorporating any
27 amendments deemed necessary upon reconsideration. Within (~~(sixty)~~) 60
28 days of receipt of such draft certification agreement, the governor
29 shall either approve the application and execute the certification
30 agreement or reject the application. The certification agreement
31 shall be binding upon execution by the governor and the applicant.

32 (4) The rejection of an application for certification by the
33 governor shall be final as to that application but shall not preclude
34 submission of a subsequent application for the same site on the basis
35 of changed conditions or new information.

36 **Sec. 11.** RCW 80.50.175 and 1983 c 3 s 205 are each amended to
37 read as follows:

1 (1) In addition to all other powers conferred on the council
2 under this chapter, the council shall have the powers set forth in
3 this section.

4 ~~(2) ((The council, upon request of any potential applicant, is
5 authorized, as provided in this section, to conduct a preliminary
6 study of any potential site prior to receipt of an application for
7 site certification. A fee of ten thousand dollars for each potential
8 site, to be applied toward the cost of any study agreed upon pursuant
9 to subsection (3) of this section, shall accompany the request and
10 shall be a condition precedent to any action on the request by the
11 council.~~

12 ~~(3) After receiving a request to study a potential site, the
13 council shall commission its own independent consultant to study
14 matters relative to the potential site. The study shall include, but
15 need not be limited to, the preparation and analysis of environmental
16 impact information for the proposed potential site and any other
17 matter the council and the potential applicant deem essential to an
18 adequate appraisal of the potential site. In conducting the study,
19 the council is authorized to cooperate and work jointly with the
20 county or counties in which the potential site is located, any
21 federal, state, or local governmental agency that might be requested
22 to comment upon the potential site, and any municipal or public
23 corporation having an interest in the matter. The full cost of the
24 study shall be paid by the potential applicant: PROVIDED, That such
25 costs exceeding a total of ten thousand dollars shall be payable
26 subject to the potential applicant giving prior approval to such
27 excess amount.~~

28 ~~(4) Any study prepared by the council pursuant to subsection (3)
29 of this section may be used in place of the "detailed statement"
30 required by RCW 43.21C.030(2)(c) by any branch of government except
31 the council created pursuant to chapter 80.50 RCW.~~

32 ~~(5) All payments required of the potential applicant under this
33 section are to be made to the state treasurer, who in turn shall pay
34 the consultant as instructed by the council. All such funds shall be
35 subject to state auditing procedures. Any unexpended portions thereof
36 shall be returned to the potential applicant.~~

37 ~~(6) Nothing in this section shall change the requirements for an
38 application for site certification or the requirement of payment of a
39 fee as provided in RCW 80.50.071, or change the time for disposition
40 of an application for certification as provided in RCW 80.50.100.~~

1 ~~(7) Nothing in this section shall be construed as preventing a~~
2 ~~city or county from requiring any information it deems appropriate to~~
3 ~~make a decision approving a particular location.))~~ (a) The council,
4 upon agreement with any potential applicant, is authorized as
5 provided in this section to conduct a preliminary study of any
6 potential project prior to receipt of an application for site
7 certification. This preliminary study must be completed before any
8 environmental review or process under RCW 43.21C.031 is initiated. A
9 fee of \$10,000 for each potential project, to be applied toward the
10 cost of any study agreed upon pursuant to (b) of this subsection,
11 must accompany the agreement and is a condition precedent to any
12 action on the agreement by the council.

13 (b) Upon agreement with the potential applicant, the council may
14 commission its own independent consultant to study matters relative
15 to the potential project. In conducting the study, the council is
16 authorized to cooperate and work jointly with the county or counties
17 in which the potential project is located, any federal, state, local,
18 or tribal governmental agency that might be requested to comment on
19 the potential project, and any municipal or public corporation having
20 an interest in the matter. The full cost of the study must be paid by
21 the potential applicant. However, costs exceeding a total of \$10,000
22 are payable subject to the potential applicant giving prior approval
23 to such an excess amount.

24 (3) All payments required of the potential applicant under this
25 section must be deposited into the energy facility site evaluation
26 council account created in section 15 of this act. All of these funds
27 are subject to state auditing procedures. Any unexpended portions of
28 the funds must be returned to the potential applicant.

29 (4) If a potential applicant subsequently submits a formal
30 application for site certification to the council for a site where a
31 preliminary study was conducted, payments made under this section for
32 that study may be considered as payment towards the application fee
33 provided in RCW 80.50.071.

34 NEW SECTION. Sec. 12. A new section is added to chapter 80.50
35 RCW to read as follows:

36 (1) Except for the siting of electrical transmission facilities,
37 any potential applicant may request a preapplication review of a
38 proposed project. Council staff must review the preapplicant's draft
39 application materials and provide comments on either additional

1 studies or stakeholder and tribal input, or both, that should be
2 included in the formal application for site certification. Council
3 staff must inform affected federally recognized tribes under RCW
4 80.50.060 of the preapplication review. The department of archaeology
5 and historic preservation shall coordinate with the affected
6 federally recognized tribes and the applicant in order to assess
7 potential effects to tribal cultural resources, archaeological sites,
8 and sacred sites.

9 (2) After initial review, the director and the applicant may
10 agree on fees to be paid by the applicant so that council staff may
11 conduct further review and consultation, including contracting for
12 review by other parties.

13 **Sec. 13.** RCW 80.50.340 and 2007 c 325 s 4 are each amended to
14 read as follows:

15 (1) A preapplicant applying under RCW 80.50.330 shall pay to the
16 council a fee of ten thousand dollars to be applied to the cost of
17 the preapplication process as a condition precedent to any action by
18 the council, provided that costs in excess of this amount shall be
19 paid only upon prior approval by the preapplicant, and provided
20 further that any unexpended portions thereof shall be returned to the
21 preapplicant.

22 (2) The council shall consult with the preapplicant and prepare a
23 plan for the preapplication process which shall commence with an
24 informational public hearing within (~~sixty~~) 60 days after the
25 receipt of the preapplication fee as provided in RCW 80.50.090.

26 (3) The preapplication plan shall include but need not be limited
27 to:

28 (a) An initial consultation to explain the proposal and request
29 input from council staff, federal and state agencies, cities, towns,
30 counties, port districts, tribal governments, property owners, and
31 interested individuals;

32 (b) Where applicable, a process to guide negotiations between the
33 preapplicant and cities, towns, and counties within the corridor
34 proposed pursuant to RCW 80.50.330.

35 (4) Fees paid under this section must be deposited in the energy
36 facility site evaluation council account created in section 15 of
37 this act.

1 NEW SECTION. **Sec. 14.** A new section is added to chapter 41.06
2 RCW to read as follows:

3 In addition to the exemptions provided under RCW 41.06.070, the
4 provisions of this chapter do not apply to the following positions at
5 the energy facility site evaluation council: The director; the
6 personal secretary to the director and the council chair; and up to
7 two professional staff members.

8 NEW SECTION. **Sec. 15.** A new section is added to chapter 80.50
9 RCW to read as follows:

10 The energy facility site evaluation council account is created in
11 the custody of the state treasurer. All receipts from funds received
12 by the council for all payments, including fees, deposits, and
13 reimbursements received under this chapter must be deposited into the
14 account. Expenditures from the account may be used for purposes set
15 forth in this chapter. Only the chair of the council or the chair's
16 designee may authorize expenditures from the account. The account is
17 subject to allotment procedures under chapter 43.88 RCW, but an
18 appropriation is not required for expenditures.

19 **Sec. 16.** RCW 43.79A.040 and 2021 c 175 s 10 and 2021 c 108 s 5
20 are each reenacted and amended to read as follows:

21 (1) Money in the treasurer's trust fund may be deposited,
22 invested, and reinvested by the state treasurer in accordance with
23 RCW 43.84.080 in the same manner and to the same extent as if the
24 money were in the state treasury, and may be commingled with moneys
25 in the state treasury for cash management and cash balance purposes.

26 (2) All income received from investment of the treasurer's trust
27 fund must be set aside in an account in the treasury trust fund to be
28 known as the investment income account.

29 (3) The investment income account may be utilized for the payment
30 of purchased banking services on behalf of treasurer's trust funds
31 including, but not limited to, depository, safekeeping, and
32 disbursement functions for the state treasurer or affected state
33 agencies. The investment income account is subject in all respects to
34 chapter 43.88 RCW, but no appropriation is required for payments to
35 financial institutions. Payments must occur prior to distribution of
36 earnings set forth in subsection (4) of this section.

1 (4) (a) Monthly, the state treasurer must distribute the earnings
2 credited to the investment income account to the state general fund
3 except under (b), (c), and (d) of this subsection.

4 (b) The following accounts and funds must receive their
5 proportionate share of earnings based upon each account's or fund's
6 average daily balance for the period: The 24/7 sobriety account, the
7 Washington promise scholarship account, the Gina Grant Bull memorial
8 legislative page scholarship account, the Rosa Franklin legislative
9 internship program scholarship (~~(account)~~) account, the Washington
10 advanced college tuition payment program account, the Washington
11 college savings program account, the accessible communities account,
12 the Washington achieving a better life experience program account,
13 the community and technical college innovation account, the
14 agricultural local fund, the American Indian scholarship endowment
15 fund, the foster care scholarship endowment fund, the foster care
16 endowed scholarship trust fund, the contract harvesting revolving
17 account, the Washington state combined fund drive account, the
18 commemorative works account, the county enhanced 911 excise tax
19 account, the county road administration board emergency loan account,
20 the toll collection account, the developmental disabilities endowment
21 trust fund, the energy account, the energy facility site evaluation
22 council account, the fair fund, the family and medical leave
23 insurance account, the fish and wildlife federal lands revolving
24 account, the natural resources federal lands revolving account, the
25 food animal veterinarian conditional scholarship account, the forest
26 health revolving account, the fruit and vegetable inspection account,
27 the educator conditional scholarship account, the game farm
28 alternative account, the GET ready for math and science scholarship
29 account, the Washington global health technologies and product
30 development account, the grain inspection revolving fund, the
31 Washington history day account, the industrial insurance rainy day
32 fund, the juvenile accountability incentive account, the law
33 enforcement officers' and firefighters' plan 2 expense fund, the
34 local tourism promotion account, the low-income home rehabilitation
35 revolving loan program account, the multiagency permitting team
36 account, the northeast Washington wolf-livestock management account,
37 the produce railcar pool account, the public use general aviation
38 airport loan revolving account, the regional transportation
39 investment district account, the rural rehabilitation account, the
40 Washington sexual assault kit account, the stadium and exhibition

1 center account, the youth athletic facility account, the self-
2 insurance revolving fund, the children's trust fund, the Washington
3 horse racing commission Washington bred owners' bonus fund and
4 breeder awards account, the Washington horse racing commission class
5 C purse fund account, the individual development account program
6 account, the Washington horse racing commission operating account,
7 the life sciences discovery fund, the Washington state library-
8 archives building account, the reduced cigarette ignition propensity
9 account, the center for deaf and hard of hearing youth account, the
10 school for the blind account, the Millersylvania park trust fund, the
11 public employees' and retirees' insurance reserve fund, the school
12 employees' benefits board insurance reserve fund, the public
13 employees' and retirees' insurance account, the school employees'
14 insurance account, the long-term services and supports trust account,
15 the radiation perpetual maintenance fund, the Indian health
16 improvement reinvestment account, the department of licensing tuition
17 recovery trust fund, the student achievement council tuition recovery
18 trust fund, the tuition recovery trust fund, the industrial insurance
19 premium refund account, the mobile home park relocation fund, the
20 natural resources deposit fund, the Washington state health insurance
21 pool account, the federal forest revolving account, and the library
22 operations account.

23 (c) The following accounts and funds must receive (~~eighty~~) 80
24 percent of their proportionate share of earnings based upon each
25 account's or fund's average daily balance for the period: The advance
26 right-of-way revolving fund, the advanced environmental mitigation
27 revolving account, the federal narcotics asset forfeitures account,
28 the high occupancy vehicle account, the local rail service assistance
29 account, and the miscellaneous transportation programs account.

30 (d) Any state agency that has independent authority over accounts
31 or funds not statutorily required to be held in the custody of the
32 state treasurer that deposits funds into a fund or account in the
33 custody of the state treasurer pursuant to an agreement with the
34 office of the state treasurer shall receive its proportionate share
35 of earnings based upon each account's or fund's average daily balance
36 for the period.

37 (5) In conformance with Article II, section 37 of the state
38 Constitution, no trust accounts or funds shall be allocated earnings
39 without the specific affirmative directive of this section.

1 NEW SECTION. **Sec. 17.** A new section is added to chapter 80.50

2 RCW to read as follows:

3 (1) Those administrative powers, duties, and functions of the
4 utilities and transportation commission that were performed under the
5 provisions of this chapter for the council prior to the effective
6 date of this section are transferred to the council as set forth in
7 this act.

8 (2)(a) All reports, documents, surveys, books, records, files,
9 papers, or written material in the possession of the utilities and
10 transportation commission pertaining to the powers, duties, and
11 functions transferred must be delivered to the custody of the
12 council. All cabinets, furniture, office equipment, motor vehicles,
13 and other tangible property under the inventory of the utilities and
14 transportation commission for the council must be transferred to the
15 council. All funds, credits, or other assets held by the utilities
16 and transportation commission for the benefit of the council, of
17 which were paid to the utilities and transportation commission
18 pursuant to this chapter must be assigned to the council and
19 transferred to the energy facility site evaluation council account
20 created in section 15 of this act.

21 (b) Any appropriations made to the utilities and transportation
22 commission for the council to carrying out its powers, functions, and
23 duties transferred must, on the effective date of this section, be
24 transferred and credited to the council. Any funds received pursuant
25 to payment made under this chapter must be credited to the council
26 and deposited in the energy facility site evaluation council account
27 created in section 15 of this act.

28 (c) If any question arises as to the transfer of any personnel,
29 funds, books, documents, records, papers, files, equipment, or other
30 tangible property used or held in the exercise of the powers and the
31 performance of the duties and functions transferred, the director of
32 financial management shall decide as to the proper allocation and
33 certify the same to the state agencies concerned.

34 (3) All pending business before the utilities and transportation
35 commission pertaining to the powers, duties, and functions
36 transferred must be continued and acted upon by the council. All
37 existing contracts and obligations remain in full force and must be
38 performed by the council.

39 (4) The transfer of the powers, duties, functions, and personnel
40 of the utilities and transportation commission does not affect the

1 validity of any act performed before the effective date of this
2 section.

3 (5) If apportionments of budgeted or nonbudgeted funds are
4 required because of the transfers directed by this section, the
5 director of financial management shall certify the apportionments to
6 the agencies affected, the state auditor, and the state treasurer.
7 Each of these shall make the appropriate transfer and adjustments in
8 funds and appropriation accounts and equipment records in accordance
9 with the certification.

10 (6) All employees of the utilities and transportation commission
11 that are engaged in performing the powers, functions, and duties of
12 the council, are transferred to the council. All employees classified
13 under chapter 41.06 RCW, the state civil service law, assigned to the
14 council shall continue to perform their usual duties upon the same
15 terms as formerly, without any loss of rights, subject to any action
16 that may be appropriate thereafter in accordance with the laws and
17 rules governing state civil service law.

18 **Sec. 18.** RCW 80.50.075 and 2006 c 205 s 2 are each amended to
19 read as follows:

20 (1) Any person filing an application for certification of (~~an~~
21 ~~energy facility or an alternative energy resource~~) any facility
22 pursuant to this chapter may apply to the council for an expedited
23 processing of such an application. The application for expedited
24 processing shall be submitted to the council in such form and manner
25 and accompanied by such information as may be prescribed by council
26 rule. The council may grant an applicant expedited processing of an
27 application for certification upon finding that the environmental
28 impact of the proposed (~~energy~~) facility is not significant or will
29 be mitigated to a nonsignificant level under RCW 43.21C.031 and the
30 project is found under RCW 80.50.090(2) to be consistent and in
31 compliance with city, county, or regional land use plans or zoning
32 ordinances.

33 (2) Upon granting an applicant expedited processing of an
34 application for certification, the council shall not be required to:

35 (a) Commission an independent study to further measure the
36 consequences of the proposed (~~energy facility or alternative energy~~
37 ~~resource~~) facility on the environment, notwithstanding the other
38 provisions of RCW 80.50.071; nor

1 (b) Hold an adjudicative proceeding under chapter 34.05 RCW, the
2 administrative procedure act, on the application.

3 (3) The council shall adopt rules governing the expedited
4 processing of an application for certification pursuant to this
5 section.

6 NEW SECTION. **Sec. 19.** (1)(a) The department must consult with
7 stakeholders from rural communities, agriculture, and forestry to
8 gain a better understanding of the benefits and impacts of
9 anticipated changes in the state's energy system, including the
10 siting of facilities under the jurisdiction of the energy facility
11 site evaluation council, and to identify risks and opportunities for
12 rural communities. This consultation must be conducted in compliance
13 with the community engagement plan developed by the department under
14 chapter 70A.02 RCW and with input from the environmental justice
15 council, using the best recommended practices available at the time.
16 The department must collect the best available information and learn
17 from the lived experiences of people in rural communities, with the
18 objective of improving state implementation of clean energy policies,
19 including the siting of energy facilities under the jurisdiction of
20 the energy facility site evaluation council, in ways that protect and
21 improve life in rural Washington. The department must consult with an
22 array of rural community members including low-income community and
23 vulnerable population members or representatives, legislators, local
24 elected officials and staff, those involved with agriculture and
25 forestry, renewable energy project property owners, utilities, large
26 energy consumers, and others.

27 (b) The consultation must include at least three stakeholder
28 meetings in eastern and western Washington.

29 (c) The department's consultation with stakeholders may include,
30 but is not limited to, the following topics:

31 (i) Energy facility siting under the jurisdiction of the energy
32 facility site evaluation council, including placement of new
33 renewable energy resources, such as wind and solar generation, pumped
34 storage, and batteries or new nonemitting electric generation
35 resources, and their contribution to resource adequacy;

36 (ii) Production of hydrogen, biofuels, and feedstocks for clean
37 fuels;

38 (iii) Programs to reduce energy cost burdens on rural families
39 and farm operations;

1 (iv) Electric vehicles, farm and warehouse equipment, and
2 charging infrastructure suitable for rural use;

3 (v) Efforts to capture carbon or produce energy on agricultural,
4 forest, and other rural lands, including dual use solar projects that
5 ensure ongoing agricultural operations;

6 (vi) The use of wood products and forest practices that provide
7 low-carbon building materials and renewable fuel supplies; and

8 (vii) The development of clean manufacturing facilities, such as
9 solar panels, vehicles, and carbon fiber.

10 (2)(a) The department must complete a report on rural clean
11 energy and resilience that takes into consideration the consultation
12 with rural stakeholders as described in subsection (1) of this
13 section. The report must include recommendations for how policies,
14 projects, and investment programs, including energy facility siting
15 through the energy facility site evaluation council, can be developed
16 or amended to more equitably distribute costs and benefits to rural
17 communities. The report must include an assessment of how to improve
18 the total benefits to rural areas overall, as well as the equitable
19 distribution of benefits and costs within rural communities.

20 (b) The report must include a baseline understanding of rural
21 energy production and consumption, and collect data on their economic
22 impacts. Specifically, the report must examine:

23 (i) Direct, indirect, and induced jobs in construction and
24 operations;

25 (ii) Financial returns to property owners;

26 (iii) Effects on local tax revenues and public services, which
27 must include whether any school districts had a net loss of resources
28 from diminished local effort assistance payments required under
29 chapter 28A.500 RCW;

30 (iv) Effects on other rural land uses, such as agriculture and
31 tourism;

32 (v) Geographic distribution of large energy projects previously
33 sited or forecast to be sited in Washington; and

34 (vi) Potential forms of economic development assistance and
35 impact mitigation payments.

36 (c) The report must include a forecast of what Washington's clean
37 energy transition will require for siting energy projects in rural
38 Washington. The department must gather and analyze the best available
39 information to produce forecast scenarios.

1 (d) By December 1, 2022, the department must submit an interim
2 report on rural clean energy and resilience to the joint select
3 committee created in section 20 of this act, the energy facility site
4 evaluation council, and the appropriate policy and fiscal committees
5 of the legislature.

6 (e) By December 1, 2023, the department must submit a final
7 report on rural clean energy and resilience to the joint select
8 committee created in section 20 of this act, the energy facility site
9 evaluation council, and the appropriate policy and fiscal committees
10 of the legislature.

11 (3) For the purposes of this section, "department" means the
12 department of commerce.

13 NEW SECTION. **Sec. 20.** (1)(a) A joint select committee on
14 alternative energy facility siting is established, with members as
15 provided in this subsection:

16 (i) The president of the senate shall appoint two members from
17 each of the two largest caucuses of the senate and an alternate from
18 each caucus; and

19 (ii) The speaker of the house of representatives shall appoint
20 two members from each of the two largest caucuses of the house of
21 representatives and an alternate from each caucus.

22 (b) The committee shall choose its cochaIRS from among its
23 legislative leadership. The two cochaIRS must be from different
24 caucuses.

25 (c) The committee shall select other officers from among its
26 members as the committee deems appropriate.

27 (d) Alternates appointed to the committee may vote on any pending
28 committee business in place of an absent member during a committee
29 meeting.

30 (2)(a) The committee shall review the following issues:

31 (i) Inequities in where large alternative energy projects,
32 including projects under the jurisdiction of the energy facility site
33 evaluation council, have been sited in Washington;

34 (ii) Inequities in where large alternative energy projects,
35 including projects under the jurisdiction of the energy facility site
36 evaluation council, are forecast to be sited in Washington; and

37 (iii) Forms of economic development assistance, mitigation
38 payments, and viewshed impairment payments that counties not hosting

1 their per capita share of alternative energy resources should provide
2 to counties that host more than their per capita share.

3 (b) In support of its obligations under (a) of this subsection,
4 the committee must review the report produced by the department of
5 commerce under section 19 of this act.

6 (3) The committee must hold at least four meetings, at least two
7 of which must be in eastern Washington. One cochair shall preside
8 over the meetings in western Washington and the other cochair shall
9 preside over the meetings in eastern Washington. The first meeting of
10 the committee must occur by September 30, 2022.

11 (4) The committee must be staffed by senate committee services
12 and the house of representatives office of program research.

13 (5) Relevant state agencies, departments, and commissions,
14 including the energy facility site evaluation council, shall
15 cooperate with the committee and provide information as the cochairs
16 reasonably request.

17 (6) Legislative members of the committee must be reimbursed for
18 travel expenses in accordance with RCW 44.04.120.

19 (7) The expenses of the committee shall be paid jointly by the
20 senate and the house of representatives. Committee expenditures are
21 subject to approval by the senate facilities and operations committee
22 and the house of representatives executive rules committee, or their
23 successor committees.

24 (8) The committee shall report its findings and any
25 recommendations to the energy facility site evaluation council and
26 the committees of the legislature with jurisdiction over environment
27 and energy laws by December 1, 2023. Recommendations of the committee
28 may be made by a simple majority of committee members. In the event
29 that the committee does not reach majority-supported recommendations,
30 the committee may report minority findings supported by at least two
31 members of the committee. Notice of the completion of the findings
32 and recommendations required in this subsection must be published in
33 the Washington State Register by December 1, 2023.

34 (9) For the purposes of this section, "alternative energy" means
35 energy derived from an alternative energy resource specified in RCW
36 80.50.020(1).

37 (10) This section expires June 30, 2024.

38 NEW SECTION. **Sec. 21.** If specific funding for the purposes of
39 this act, referencing this act by bill or chapter number, is not

1 provided by June 30, 2022, in the omnibus appropriations act, this
2 act is null and void.

3 NEW SECTION. **Sec. 22.** This act takes effect June 30, 2022.

4 NEW SECTION. **Sec. 23.** The following acts or parts of acts are
5 each repealed:

6 (1) RCW 80.50.190 (Disposition of receipts from applicants) and
7 1977 ex.s. c 371 s 15; and

8 (2) RCW 80.50.904 (Effective date—1996 c 4) and 1996 c 4 s 6.

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