

CERTIFICATION OF ENROLLMENT

SUBSTITUTE SENATE BILL 5305

66th Legislature
2019 Regular Session

Passed by the Senate February 25, 2019
Yeas 49 Nays 0

President of the Senate

Passed by the House April 11, 2019
Yeas 96 Nays 0

Speaker of the House of Representatives

Approved

Governor of the State of Washington

CERTIFICATE

I, Brad Hendrickson, Secretary of the Senate of the State of Washington, do hereby certify that the attached is **SUBSTITUTE SENATE BILL 5305** as passed by Senate and the House of Representatives on the dates hereon set forth.

Secretary

FILED

**Secretary of State
State of Washington**

SUBSTITUTE SENATE BILL 5305

Passed Legislature - 2019 Regular Session

State of Washington

66th Legislature

2019 Regular Session

By Senate Agriculture, Water, Natural Resources & Parks (originally sponsored by Senators Van De Wege, Warnick, McCoy, Takko, Short, Sheldon, and Nguyen)

READ FIRST TIME 02/15/19.

1 AN ACT Relating to electric utility wildland fire prevention; and
2 adding a new section to chapter 76.04 RCW.

3 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF WASHINGTON:

4 NEW SECTION. **Sec. 1.** A new section is added to chapter 76.04
5 RCW to read as follows:

6 (1) The commissioner shall convene a utility wildland fire
7 prevention task force with electrical power distribution utilities by
8 July 1, 2019, and no less than quarterly thereafter until December 1,
9 2020. The duties of the task force are to advise the department on
10 issues including, but not limited to:

11 (a) Developing, for consideration by the department and
12 individual electric utilities, a model agreement for managing danger
13 trees and other vegetation that pose a risk of wildland fire and
14 associated utility liability due to the proximity to electrical
15 transmission wires and other utility equipment;

16 (b) Developing communication protocols and educational exchanges
17 between the department and electric utilities for identifying and
18 addressing issues relating to utility infrastructure to reduce the
19 risks of wildland fires;

20 (c) Developing protocols, including thresholds, for implementing
21 the relevant provisions of RCW 76.04.015 when the department's

1 investigation involves electric utility infrastructure or potential
2 electric utility liability;

3 (d) Creating rosters of certified wildland fire investigation
4 firms or persons and third-party qualified utility operations
5 personnel who may be called upon by the parties as appropriate; and

6 (e) Other issues brought forward by task force members.

7 (2) In consultation with the task force created in subsection (1)
8 of this section, the department must:

9 (a) Make available the form of communication protocols and
10 educational exchanges between the department and electric utilities;

11 (b) With the assistance of the task force, distribute a voluntary
12 model danger tree management agreement to utilities for their
13 consideration for execution with the department;

14 (c) Publish the protocols and thresholds described in subsection
15 (1)(c) of this section;

16 (d) Issue a roster of third-party certified wildland fire
17 investigators and qualified utility personnel that may assist the
18 department or utility in understanding and reducing risks and
19 liabilities from wildland fire. The department must update the roster
20 of third-party certified wildland fire investigators and qualified
21 utility personnel no less than every four years.

22 (3) The department must submit, in compliance with RCW 43.01.036,
23 a preliminary report to the legislature by December 1, 2019, and a
24 final report to the legislature by December 1, 2020, on the results
25 of tasks identified in subsections (1) and (2) of this section and
26 identification of legislation, if any, necessary to implement the
27 recommendations of the task force.

28 (4) The commissioner or the commissioner's designee must chair
29 the task force created in subsection (1) of this section and must
30 appoint task force members. Task force membership should include:

31 (a) Entities providing retail electric service, including:

32 (i) One person representing each investor-owned utility;

33 (ii) Two persons representing municipal utilities;

34 (iii) Two persons representing public utility districts;

35 (iv) Two persons representing rural electric cooperatives;

36 (v) One person representing small forestland owners;

37 (vi) One person representing industrial forestland owners; and

38 (b) Other persons with expertise in wildland fire risk reduction
39 and prevention.

1 (5) The commissioner or the commissioner's designee shall convene
2 the initial meeting of the task force.

3 (6) Participation on the task force created in subsection (1) of
4 this section is strictly voluntary and without compensation.

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