

SHB 1994 - H AMD 165

By Representative Finn

NOT CONSIDERED 04/26/2009

1 Strike everything after the enacting clause and insert the  
2 following:

3 "Sec. 1. RCW 19.29A.060 and 2000 c 213 s 4 are each amended to  
4 read as follows:

5 (1) Each retail supplier shall disclose the fuel mix of each  
6 electricity product it offers to retail electric customers as follows:

7 (a) For an electricity product comprised entirely of declared  
8 resources, a retail supplier shall disclose the fuel mix for the  
9 electricity product based on the quantity of electric generation from  
10 those declared resources for the previous calendar year and any  
11 adjustment, if taken, available under subsection (~~(+6+)~~) (5) of this  
12 section.

13 (b) For an electricity product comprised of no declared resources,  
14 a retail supplier shall report the fuel mix for the electricity product  
15 as the fuel mix of net system power for the previous calendar year, as  
16 determined by the electricity information coordinator under RCW  
17 19.29A.080.

18 (c) For an electricity product comprised of a combination of  
19 declared resources and the net system power, a retail supplier shall  
20 disclose the fuel mix for the electricity product as a weighted average  
21 of the megawatt-hours from declared resources and the megawatt-hours  
22 from the net system power mix for the previous calendar year according  
23 to the proportion of declared resources and net system power contained  
24 in the electricity product.

25 (2) The disclosures required by this section shall identify the  
26 percentage of the total electricity product sold by a retail supplier  
27 during the previous calendar year from each of the following  
28 categories:

29 (a) Coal generation;

30 (b) Hydroelectric generation;

1 (c) Natural gas generation;

2 (d) Nuclear generation; and

3 (e) Other generation, except that when a component of the other  
4 generation category meets or exceeds two percent of the total  
5 electricity product sold by a retail supplier during the previous  
6 calendar year, the retail supplier shall identify the component or  
7 components and display the fuel mix percentages for these component  
8 sources, which may include, but are not limited to: (i) Biomass  
9 generation; (ii) geothermal generation; (iii) landfill gas generation;  
10 (iv) oil generation; (v) solar generation; (vi) waste incineration; or  
11 (vii) wind generation. A retail supplier may voluntarily identify any  
12 component or components within the other generation category that  
13 comprises two percent or less of annual sales.

14 (3) Retail suppliers may separately report a subcategory of natural  
15 gas generation to identify high efficiency cogeneration.

16 ~~((Except as provided in subsection (3) of this section, a  
17 retail supplier cannot include in the disclosure label any  
18 environmental quality or environmental impact qualifier related to any  
19 of the generation categories disclosed.~~

20 ~~(+5))~~ For the portion of an electricity product purchased from the  
21 Bonneville power administration, retail suppliers may disclose the  
22 Bonneville power administration system mix.

23 ~~((+6))~~ (5) A retail supplier may adjust its reported fuel mix for  
24 known changes in its declared resources for the current year based on  
25 any changes in its sources of electricity supply from either generation  
26 or contracts. If a retail supplier changes its fuel mix during a  
27 calendar year, it shall report those changes to the electricity  
28 information coordinator.

29 ~~((+7))~~ (6) Disclosure of the fuel mix information required in this  
30 section shall be made in the following uniform format: A tabular  
31 format with two columns, where the first column shall alphabetically  
32 list each category and the second column shall display the  
33 corresponding percentage of the total that each category represents.  
34 The percentage shall be reported as a numeric value rounded to the  
35 nearest one percent. The percentages listed for the categories  
36 identified must sum to one hundred percent with the table displaying  
37 such a total.

1        NEW SECTION.    **Sec. 2.**    A new section is added to chapter 19.29A RCW  
2 to read as follows:

3        (1) Each retail supplier shall annually disclose the greenhouse gas  
4 emissions and emissions intensity for each electricity product it  
5 offers to retail electric customers. To calculate the greenhouse gas  
6 emissions and emissions intensity, each retail supplier must use data  
7 collected under the reporting of greenhouse gas emissions rules adopted  
8 by the department of ecology under RCW 70.94.151. Disclosure of  
9 greenhouse gas emissions and emissions intensity for each electricity  
10 product must:

11        (a) Specify the total greenhouse gas emissions and emissions  
12 intensity for the retail supplier as a percentage of the total  
13 kilowatt-hours;

14        (b) Specify the household total of greenhouse gas emissions and  
15 emissions intensity per household as a percentage of the total  
16 kilowatt-hours; and

17        (c) Specify both the retail supplier and the household total  
18 greenhouse gas emissions by fuel category and the emissions intensity  
19 as a percentage of the total kilowatt-hours per fuel category.

20        (2) Disclosure of the greenhouse gas emissions and emissions  
21 intensity information under subsection (1) of this section must be made  
22 in a tabular format. The percentages listed in subsection (1) of this  
23 section, when summed, will equal total emissions and one hundred  
24 percent of the kilowatt-hours for the retail supplier and household.

25        (3) The department, in coordination with the department of ecology,  
26 shall develop a data collection process that:

27        (a) Maintains the existing fuel mix disclosure process; and

28        (b) Informs the data collection process conducted by the department  
29 of ecology under their greenhouse gas emissions reporting rules adopted  
30 under RCW 70.94.151."

31        Correct the title.

EFFECT:    Strikes the provisions of the substitute bill. Removes  
the provision in existing law that restricts electric utilities from  
including environmental information as part of their fuel mix

reporting. Provides that each electric utility shall disclose greenhouse gas emissions and emission intensity for electricity supplied to retail customers. Specifies that greenhouse gas emissions and emissions intensity must be calculated using data collected under the department of ecology's greenhouse gas emissions rules. Specifies how the greenhouse gas emissions information must be disclosed. Directs the department of community, trade, and economic development to work with the department of ecology to develop a data collection process for greenhouse gas emissions information.

--- END ---