

**2SHB 2349** - H AMD 820  
By Representative Morris

WITHDRAWN 2/13/2006

1           Strike everything after the enacting clause and insert  
2 the following:

3           "NEW SECTION. **Sec. 1.** (1) Except as provided under subsection  
4 (2), the state agency with the largest electricity load in its  
5 service territory must, at the request of the generator to the  
6 agency in writing, purchase all available anaerobic digester power  
7 from their local utility to the extent that it does not exceed the  
8 agency's local annual electricity consumption. State agencies  
9 shall pay for anaerobic digester power at a price no higher than  
10 the retail price of qualified alternative energy product that their  
11 local utility charges its customers as specified in RCW 19.29A.090.

12           (2) State agencies are not required to purchase all available  
13 anaerobic digester power from their local utility if their utility  
14 is exempt from offering a qualified alternative energy product.

15           (3) To the extent that a utility purchases power from an  
16 anaerobic digestion power producer in its service territory, the  
17 utility must pay the anaerobic digestion power producer for  
18 electricity produced at a rate no less than the average retail  
19 price of electric power minus five percent to be retained by the  
20 utility for costs."

**EFFECT:** Requires only the state agency with the largest electricity load in a given service territory to purchase available anaerobic digester power. Adds that a state agency is only required to purchase anaerobic digester power at the generator's request. Changes the price state agencies must pay for anaerobic digestion power from the "green tag" rate, which is not defined in statute, to a price no higher than the retail price of qualified alternative energy that a local utility charges its customers under the Green Power Program. Changes the price a utility must pay a anaerobic digester producer from the "green tag" rate minus marketing costs to a rate that equals the average retail price of electricity minus five percent to be retained by the utility for costs. Exempts state agencies from the requirement if their local utility is exempt from participating in the Green Power Program.