

1 **SHB 1022** - H AMD **163** WITHDRAWN 3-20-91  
2 By Representative May

3 On page 1, strike everything after the enacting clause and  
4 insert the following:

5 NEW SECTION. **Sec. 1.** A new section is added to chapter  
6 43.21F RCW to read as follows:

7 The legislature finds that the citizens of the state are  
8 vitally affected by the development and use of energy. In order to  
9 further the interests of the state, a strategy to guide policies  
10 and actions impacting energy is needed. A state energy strategy  
11 should foster the development of adequate, reliable, secure,  
12 economical, and environmentally acceptable energy supplies. A  
13 state energy strategy must provide a means by which the various  
14 elements of public policy, such as preservation of the quality of  
15 the environment, public health and welfare, and economic  
16 development are given proper and appropriately balanced  
17 consideration in decisions affecting energy supply and use. Such  
18 a strategy must be objective in its consideration of energy  
19 alternatives and facilitate the efficient operation of energy  
20 markets. It must also recognize the basic responsibility that  
21 utilities and other energy suppliers have in delivering energy to

1 the citizens of the state. A state energy strategy must also  
2 assure that decisions and actions in other areas of public policy,  
3 such as transportation, land use, and protection of the environment  
4 take into consideration their impact on energy supply and use.

5 The legislature directs the development of a state energy  
6 strategy that is intended to achieve the foregoing goals. The  
7 strategy shall identify significant issues; develop a framework for  
8 evaluating policies and actions that affect energy supply and use;  
9 establish goals to guide energy-related decisions; recommend  
10 appropriate energy policies; and make clear the relevant costs,  
11 benefits, risks, and trade-offs.

12 The legislature further finds that state-funded facilities  
13 have significant opportunities for improving the efficiency of  
14 their energy use. Implementing such improvements would save public  
15 funds and serve as a model of energy-efficient operation and  
16 management for the citizens of the state. To accomplish this goal,  
17 the legislature directs the establishment of a new program for the  
18 effective management of expenditures for energy in public  
19 facilities and for the demonstration of the efficient use of energy  
20 in public facilities.

21 NEW SECTION. **Sec. 2.** A new section is added to chapter  
22 43.21F RCW to read as follows:

23 (1) The state energy office shall develop a state energy  
24 strategy. The strategy shall be developed in consultation with an  
25 advisory committee. The advisory committee shall include eighteen

1 members and represent different regions of the state, including  
2 thirteen citizens from the following groups: One person employed  
3 by an investor-owned electric utility, one person employed by an  
4 investor-owned natural gas utility, one person employed by a  
5 supplier of petroleum products, one person employed by a publicly  
6 owned electric utility, one person employed by an industrial energy  
7 user, one person employed by a commercial energy user, one person  
8 employed by an agricultural energy user, two persons representing  
9 local government, two persons representing civic organizations, and  
10 two representatives of environmental organizations. In addition,  
11 the advisory committee shall include one of the representatives of  
12 the state of Washington to the pacific northwest electric power and  
13 conservation planning council selected by the governor; the chair  
14 of the energy facility site evaluation council; one member of the  
15 utilities and transportation commission selected by the chair of  
16 the commission; one member of the house of representatives selected  
17 by the speaker of the house of representatives; and one member of  
18 the senate selected by the majority leader of the senate. The  
19 director may establish technical advisory groups as necessary to  
20 assist in the development of the strategy. The director shall  
21 provide for extensive public involvement throughout the development  
22 of the strategy.

23 (2) The state energy strategy shall consider all forms of  
24 energy and each major sector of energy consumption and shall:

25 (a) Assess future needs of the state for each form of energy;

1 (b) Identify measures to assist in maintaining adequate,  
2 reliable, secure, economic, and environmentally acceptable  
3 supplies;

4 (c) Identify and, to the extent possible, quantify the costs  
5 and benefits of energy alternatives including direct economic costs  
6 and benefits, environmental costs and benefits, and the costs of  
7 inadequate or unreliable energy supplies;

8 (d) Develop a framework in which public decisions and actions  
9 affecting energy supply and use can be evaluated including the  
10 impact of decisions in other areas of public policy on energy  
11 supply and cost and on the use of energy and the establishment of  
12 goals to guide energy-related decisions;

13 (e) Evaluate the future role of the state energy office and  
14 means of financing those activities determined essential to the  
15 state; and

16 (f) Recommend energy goals and policies to the governor and  
17 the legislature.

18 (3) In developing the state energy strategy, the state energy  
19 office shall:

20 (a) Ensure that the information developed is objective and  
21 impartial and facilitates the effective and efficient operation of  
22 energy markets but shall not mandate the use of one energy source  
23 over another;

24 (b) Draw upon existing public and private sector information  
25 and expertise in energy matters to the fullest extent possible

1 through consultation and cooperation;

2 (c) Recognize the planning horizons required for each segment  
3 of the energy industry and need for state actions and decisions to  
4 take those planning horizons into consideration; and

5 (d) Ensure that the strategy is coordinated with the energy  
6 planning activities of federal, state, and private entities and  
7 does not duplicate what is already available.

8 (4) The energy office shall provide a progress report to the  
9 house of representatives and senate committees on energy and  
10 utilities in January 1992. A final report shall be provided to the  
11 governor and the legislature by December 1, 1992.

12 NEW SECTION. **Sec. 3.** A new section is added to chapter  
13 43.21F RCW to read as follows:

14 The Washington state energy office shall prepare a complete  
15 and comprehensive analysis of the costs and benefits of  
16 constructing cost effective facilities. The analysis shall  
17 include:

18 (1) Identification of sites where cogeneration might be  
19 cost effective within the next five years;

20 (2) Identification of alternative projects for each site;

21 (3) The cost of construction of the most promising project  
22 at each site, together with an estimate of the risk of cost  
23 overruns;

24 (4) The source and terms of financing for each project;

1 (5) The cost of operating each project, including all  
2 overhead and administrative costs;

3 (6) The cost to the state of administering each project,  
4 including the cost to the state connected with the financing of the  
5 project, if any;

6 (7) The amount and form of energy expected to be derived  
7 from each project and an estimate of the range within which the  
8 output may be expected to vary during the life of the project;

9 (8) Identification of the potential purchasers of the output  
10 of each project;

11 (9) The revenue expected for each project;

12 (10) The value of energy used in the host facility;

13 (11) An estimate of the range within which the revenue and  
14 the value of energy used by the host facility may be expected to  
15 vary;

16 (12) An estimate of fuel costs and the range within which  
17 such costs may be expected to vary during the life of each project;

18 (13) All other elements of revenue and cost related to each  
19 project;

20 (14) Identification of the environmental impact of each  
21 project;

22 (15) Identification of the impact of each project on its host  
23 institution and adjacent residents and businesses;

24 (16) A comparison of the costs and benefits of the  
25 cogeneration project with the use of a conventional source of

1 energy production at the host facility; and,

2 (17) Any other costs and benefits, whether financial,  
3 environmental, or otherwise, associated with the project.

4 The office shall make an interim report on the status of the  
5 analysis with preliminary conclusions to the energy and utilities  
6 committees of the house of representatives and of the senate on  
7 December 1, 1991. The office shall submit a final report to the  
8 legislature and the governor on July 1, 1992.

9 NEW SECTION. **Sec. 4.** Unless the context clearly requires  
10 otherwise, the definitions in this section apply throughout this  
11 chapter.

12 (1) "Conservation" means reduced energy consumption or energy  
13 cost, or increased efficiency in the use of energy, and activities,  
14 measures, or equipment designed to achieve such results, but does  
15 not include district heating and cooling, or electric production  
16 from cogeneration.

17 (2) "Energy" means energy as defined in RCW 43.21F.025(1).

18 (3) "Energy efficiency" means conservation, cogeneration,  
19 district heating and cooling, or the use of alternative energy  
20 resources.

21 (4) "Energy office" means the Washington state energy office.

22 (5) "Host institution" means the local administrative body  
23 responsible for the public facility at which an energy efficiency  
24 measure or project is or may be implemented.

1 (6) "Person" means a natural person, private or public  
2 corporation, partnership, or association, or a combination thereof.

3 (7) "Project" means a project or projects designed to result  
4 in energy efficiency.

5 (8) "Public facility" means a building or structure, or a  
6 group of buildings or structures at a single site, owned by a  
7 public entity.

8 (9) "State agency" means every state office or department,  
9 whether elective or appointive, state institutions of higher  
10 education, and all boards, commissions, or divisions of state  
11 government, however designated.

12 (10) "State facility" means a building or structure, or a  
13 group of buildings or structures at a single site, owned by a  
14 state agency.

15 (11) "Utility" means privately or publicly owned electric,  
16 gas, and heating utilities, electric cooperatives, and federal  
17 power marketing agencies, whether located within or without  
18 Washington state.

19 NEW SECTION. **Sec. 5.** (1) State agencies and school  
20 districts shall pursue and maintain efficient operation of their  
21 facilities in order to minimize energy consumption and related  
22 environmental impacts and reduce operating costs.

23 (2) The energy office shall assist state agencies and school  
24 districts and host institutions in identifying, evaluating, and



1 implementing cost-effective energy efficiency projects at public  
2 facilities. The assistance shall include notifying state agencies  
3 and school districts of their responsibilities under this chapter;  
4 apprising them of opportunities to develop and finance such  
5 projects; providing technical and analytical support; reviewing  
6 verification procedures for energy savings; and assisting in the  
7 structuring and arranging of financing for projects expected to  
8 result in reduced energy use or costs, increased energy efficiency,  
9 or other net benefits for state agencies, school districts, and the  
10 state. The energy office shall comply with the requirements of  
11 chapter 39.80 RCW when contracting for architectural or engineering  
12 services. The energy office shall recover costs for such  
13 assistance through written agreements, including reimbursement from  
14 third parties participating in such projects, for any costs and  
15 expenses incurred in providing such assistance.

16 (3) The energy office shall consult with the local gas and  
17 electric utilities to develop priorities for energy conservation  
18 projects pursuant to this chapter, cooperate where possible with  
19 existing utility programs, and consult with the local gas and  
20 electric utilities prior to implementing projects in their service  
21 territory. Gas and electric utilities shall be offered the  
22 opportunity to participate in the development of conservation  
23 projects. Electric utilities who are firm power requirements  
24 customers of a federal power marketing agency shall be offered the  
25 opportunity to participate in the following manner:

1 (a) Before initiating projects in the utility service  
2 territory, the energy office shall notify the local electric  
3 utility of state agency or school district facilities that the  
4 energy office has targeted for energy conservation projects.

5 (b) Within sixty days of receipt of this notification, the  
6 local electric utility may express interest in these projects by  
7 submitting to the energy office a proposal describing the role the  
8 utility is willing to play in developing and acquiring the  
9 conservation at these facilities.

10 (c) Upon receipt of this proposal, the energy office shall,  
11 through discussions with the local utility, and with involvement  
12 from state agencies and school districts, develop a plan for  
13 coordinated delivery of conservation services, financing, and  
14 utility payment for electric energy conservation to state agency  
15 and school district facilities in the utility's service territory.  
16 The plan shall identify the local utility in roles that the utility  
17 is willing and able to perform and that are consistent with the  
18 provisions of section 5(4) of this act.

19 NEW SECTION. **Sec. 6.** (1) The energy office shall, in  
20 coordination with electric utilities and host institutions,  
21 facilitate the sale or transmission of energy saved at state  
22 agencies and school districts.

23 (2) State agencies and school districts considering submitting  
24 or participating in an offer to a utility for the sale of energy

1 saved at their facilities shall notify the energy office in advance  
2 of preparing the offer of their intention to submit or participate.  
3 The advance notice must be at least thirty days before submittal of  
4 the offer to the utility.

5 (3) To ensure an equitable allocation of benefits to the state  
6 and its institutions, the energy office shall be involved in the  
7 following manner in transactions between public facilities and  
8 utilities for sales of energy saved:

9 (a) The energy office and the host institution must both  
10 approve any transaction that provides utilities with energy savings  
11 from state or school district facilities.

12 (b) The energy office and the host institution shall work  
13 together throughout the planning and negotiation process for major  
14 projects.

15 (c) The energy office shall negotiate directly with utilities  
16 in their resource acquisition programs involving the sale of energy  
17 saved at public facilities.

18 (d) The energy office may base its approval upon a review of  
19 an individual project or a utility program. Review by the energy  
20 office may include the technical and economic feasibility of a  
21 proposed measure or project, the adequacy of procedures proposed  
22 for verification of resource performance, the degree of certainty  
23 of benefits, and the benefits offered to the state or school  
24 district relative to the value of the resource to the utility.

25 (4) In areas served by utilities purchasing firm power from a

1 federal power marketing agency, the energy office shall approve  
2 agreements between the local utility and the state agency or school  
3 district that provide conservation from an institution if the local  
4 utility can offer comparable benefit to that offered by the federal  
5 power marketing agency. In determining whether the local utility  
6 is offering a comparable benefit, the energy office shall consider  
7 the net present value of the payment for conservation savings, or  
8 of any goods, services, or financial assistance provided by the  
9 utility, and the value of any risks borne by the utility. Any  
10 direct negative financial impact on a nongrowing utility shall be  
11 considered. A "nongrowing utility" is one where its load growth is  
12 less than fifty percent of the average load growth for the previous  
13 five years of all utilities in the state distributing the same kind  
14 of energy resource.

15 (5) The energy office may waive review and approval for  
16 transactions or classes of transactions if it determines that its  
17 participation will not further the purpose of this section.

18 (6) The energy office shall develop and publish guidelines and  
19 procedures for compliance with this section by January 1, 1992.

20 (7) Nothing in this section or in this act should be construed  
21 as mandating or requiring public or private utilities to wheel  
22 electric energy resources within or beyond their service  
23 territories.

24 NEW SECTION. **Sec. 7.** In order to implement a wide variety

1 of cost-effective energy efficiency projects for state agencies and  
2 school districts and the state, funding and financing sources that  
3 may be employed include:

4 (1) Capital budget funding, where authorized;

5 (2) Financing contracts under chapter 39.94 RCW;

6 (3) Third-party financing provided by private or public  
7 sources;

8 (4) Energy service contracts with private or public service  
9 providers; and

10 (5) The energy efficiency account established by section 9 of  
11 this act.

12 NEW SECTION. **Sec. 8.** In addition to any other authorities  
13 conferred by law:

14 (1) The energy office may, with the consent of the state  
15 agency or host institution responsible for a facility:

16 (a) Develop and finance conservation at state and school  
17 district facilities;

18 (b) Contract for energy services, including shared savings,  
19 guaranteed savings, or other performance-based arrangements at  
20 state facilities;

21 (c) Contract to sell electric energy saved by energy  
22 efficiency projects at public facilities to or with utilities;

23 (d) Contract to sell thermal energy produced at state  
24 facilities to or with utilities or state agencies; and

1 (e) Participate in negotiations, competitive procurement, and  
2 other activities necessary or convenient for these purposes.

3 (2) Subject to section 5 of this act concerning certain  
4 utility transactions, state and regional universities acting  
5 independently, and other state agencies acting through the  
6 department of general administration or as otherwise authorized,  
7 may exercise the authorities enumerated in subsection (1) of this  
8 section for their facilities and may also:

9 (a) Acquire, install, permit, construct, own, operate, and  
10 maintain energy efficiency measures or equipment, or both, at their  
11 facilities;

12 (b) Lease state property to private or other public parties  
13 for the installation and operation of energy efficiency equipment  
14 at state facilities; and

15 (c) Undertake procurements for third-party development of  
16 energy efficiency projects at state facilities, with successful  
17 proposers to be selected based on the responsible bid, including  
18 nonprice elements listed in RCW 43.19.1911, that offers the  
19 greatest net achievable benefits to the state and its agencies.

20 (3) Subject to section 6 of this act, school districts may:

21 (a) Develop and finance conservation at school district  
22 facilities;

23 (b) Contract for energy services, including shared savings,  
24 guaranteed savings, or other performance-based arrangements at  
25 state facilities;

1 (c) Contract to sell electric energy saved by energy  
2 efficiency projects at school district facilities to utilities  
3 directly or to utilities through third parties.

4 (4) The leasing and contracting authorities provided in this  
5 section may be exercised for terms up to thirty years.

6 (5) The authorities under this section may be exercised only  
7 if their exercise is reasonably expected to yield lower energy use  
8 or costs or higher energy efficiency, or other net benefits  
9 including cash revenues, site enhancements, or environmental  
10 improvements, for the host institution, the agency, or the state  
11 over the life of the measures or projects to be undertaken.

12 NEW SECTION. **Sec. 9.** The energy office may use the net  
13 proceeds of bonds issued pursuant to capital budget authorization  
14 to make loans, in accordance with RCW 43.21F.060(2), to school  
15 districts to provide all or part of the financing for conservation  
16 projects. The energy office shall determine the eligibility of  
17 such projects for conservation loans and the terms of such loans.  
18 The repayments of such loans shall be sufficient to pay, when due,  
19 the principal of and interest on the bonds, the proceeds of which  
20 are used to fund said conservation loans. The payments of  
21 principal of and interest on said conservation loans shall be  
22 pledged to the extent required to the payment of said bonds. The  
23 obligation to repay such loans shall have status equal to an

1 obligation to make payment on nonvoted debt. To the extent that a  
2 school district applies the proceeds of such loans to a  
3 modernization project, such proceeds shall be considered a portion  
4 of the school district's share of the costs of such project.

5 NEW SECTION. **Sec. 10.** (1) The energy efficiency account is  
6 hereby created in the state treasury. Moneys in the account may be  
7 spent on efforts to reduce future energy use and costs, to increase  
8 energy efficiency, or to capture ancillary net benefits from energy  
9 projects such as improved reliability for state agencies and school  
10 districts. The source of funds for this account include, where  
11 appropriate, proceeds of general obligation bonds, project revenue  
12 bonds, and loan repayment revenue including repayment of loans  
13 initially financed through the energy office in the 1989-91  
14 biennium capital budget. Funds from this account shall be used for  
15 construction and implementation of energy efficiency projects. Use  
16 of these funds may include project evaluation and verification of  
17 benefits, project design, project development, project construction  
18 and implementation, and project administration.

19 (2) Moneys in the account shall be administered by the energy  
20 office.

21 (3) The energy office may accept funds and make deposits to  
22 the account from any source, including other federal, state, and  
23 local government agencies and revenues from public or private sales  
24 of energy saved at public facilities.



1           (4) Disbursements from the account shall be subject to  
2 appropriation.

3           (5) The energy office shall establish criteria to approve  
4 energy efficiency projects to be financed from funds disbursed from  
5 this account. The criteria shall include cost-effectiveness,  
6 reliability, and environmental costs or benefits. The energy  
7 office shall ensure that the criteria are applied with professional  
8 standards for engineering and review.

9           NEW SECTION.   **Sec. 11.** (1) The energy services account is  
10 created in the state treasury. Funds in this account shall be used  
11 by the energy office to provide energy efficiency services to state  
12 agencies and school districts including administration of payments  
13 on principal and interest of bonds and review of life-cycle cost  
14 analyses. This account shall be treated as a budgeted internal  
15 services account to be administered by the energy office.  
16 Periodically, the director of the office of financial management  
17 shall examine the balance of this account. The energy office in  
18 conjunction with the office of financial management is empowered to  
19 transfer funds from the energy services account to the general fund  
20 as appropriate. These transfers shall first be made to meet debt  
21 repayment requirements and other requirements under bond  
22 resolutions and secondarily for other general fund purposes. The  
23 energy office may accept funds and make deposits to the account  
24 from any source, including other federal, state, and local

1 government agencies, utility payments, project fees, loan repayment  
2 revenue, and revenues from public or private sales of energy saved  
3 at public facilities.

4 (2) Within one hundred eighty days of the effective date of  
5 this act, the energy office shall adopt rules establishing criteria  
6 and procedures for setting a fee schedule, working capital  
7 requirements, receiving deposits, and making repayments to and  
8 disbursements from the account. A biennial business plan shall be  
9 prepared for this account.

10 NEW SECTION. **Sec. 12.** (1) Potential benefits from energy  
11 efficiency projects at public facilities include savings in the  
12 form of reduced energy costs; revenues from lease payments, sales  
13 of energy savings, or other sources; avoided capital costs; site  
14 enhancements; additional operating and maintenance resources; and  
15 environmental improvements.

16 (2) To encourage these projects at state facilities, and  
17 notwithstanding any other provision of law, the following benefits  
18 from energy efficiency projects completed after the effective date  
19 of this act shall be apportioned as specified:

20 (a) As to conservation, state host institutions may retain all  
21 net savings in the form of reduced energy costs, and one-half of  
22 all net revenues from any transaction with a utility or other  
23 entity; and

1           (b) The remaining net revenues from conservation projects, and  
2 remaining net savings and revenues from other energy efficiency  
3 projects, shall be remitted to the state for the disposition and  
4 uses specified in subsection (4) of this section.

5           (3) Each state host institution's share of net savings from  
6 energy efficiency projects other than conservation and of all net  
7 revenues shall be credited to a special local fund, the use of  
8 which shall be limited, in priority order, to ongoing operation,  
9 maintenance, and improvements of energy systems and energy  
10 efficiency measures, to other ongoing and deferred maintenance, and  
11 to other infrastructure improvements at the facility.

12           (4) The state's share of net savings from energy efficiency  
13 projects other than conservation and of all net revenues, and any  
14 portion of the host institution's share which exceeds its needs for  
15 the purposes specified in subsection (3) of this section, shall be  
16 deposited in the energy services account established by section 10  
17 of this act.

18           (5) The use by state host institutions of net savings and net  
19 revenues from energy efficiency projects shall be in addition to,  
20 and shall not supplant or replace, funding from traditional sources  
21 for their normal operations and maintenance or capital budgets. It  
22 is the intent of this subsection to ensure that such institutions  
23 receive the full benefit intended by this section, and that such  
24 effect will not be diminished by budget adjustments inconsistent  
25 with this intent.

1           (6) Energy efficiency projects in school districts, funded in  
2 whole or in part with state assistance provided under chapter  
3 28A.525 RCW, or with the financing mechanisms authorized by this  
4 chapter, shall be subject to the provisions of this section  
5 governing the apportionment and use of savings and revenues from  
6 energy efficiency projects.

7           (7) For purposes of this section, "net" savings and revenues  
8 shall mean savings and revenues remaining after payment of project  
9 capital costs, including debt service, debt service and loss  
10 reserves, arbitrage rebate accounts, mandatory renewal and  
11 replacement funds, such other payments and reserves as required by  
12 a bond resolution or loan agreement under this chapter, and payment  
13 of project operating and maintenance expenses. The energy office  
14 shall develop guidelines and procedures for determining net savings  
15 and net revenues for energy efficiency projects at state facilities  
16 by April 1, 1992.

17           NEW SECTION.   **Sec. 13.**       All interest received or earned on  
18 money deposited in each and every fund or account provided for in  
19 this chapter shall be credited to and become a part of the  
20 particular fund upon which the interest accrues, unless the state  
21 finance committee directs otherwise.

22           NEW SECTION.   **Sec. 14.**       RCW 39.35.030 and 1982 c 159 s 3

1 are each amended to read as follows:

2 For the purposes of this chapter the following words and  
3 phrases shall have the following meanings unless the context  
4 clearly requires otherwise:

5 (1) "Public agency" means every state office, officer, board,  
6 commission, committee, bureau, department, and all political  
7 subdivisions of the state.

8 (2) "Office" means the Washington state energy office.

9 (3) "Major facility" means any publicly owned or leased  
10 building having twenty-five thousand square feet or more of usable  
11 floor space.

12 (4) "Initial cost" means the moneys required for the capital  
13 construction or renovation of a major facility.

14 (5) "Renovation" means additions, alterations, or repairs  
15 within any twelve-month period which exceed fifty percent of the  
16 value of a major facility and which will affect any energy system.

17 (6) "Economic life" means the projected or anticipated useful  
18 life of a major facility as expressed by a term of years.

19 (7) "Life-cycle cost" means the initial cost and cost of  
20 operation of a major facility over its economic life. This shall  
21 be calculated as the initial cost plus the operation, maintenance,  
22 and energy costs over its economic life, reflecting anticipated  
23 increases in these costs discounted to present value at the current  
24 rate for borrowing public funds, as determined by the (~~state~~  
25 ~~finance committee~~) office of financial management. The energy

1 cost(~~s~~) projections used shall be those (~~(projected)~~) provided by  
2 the state energy office. The office shall update (~~(the)~~) these  
3 projections (~~(of energy costs)~~) at least every two years.

4 (8) "Life-cycle cost analysis" includes, but is not limited  
5 to, the following elements:

6 (a) The coordination and positioning of a major facility on  
7 its physical site;

8 (b) The amount and type of fenestration employed in a major  
9 facility;

10 (c) The amount of insulation incorporated into the design of  
11 a major facility;

12 (d) The variable occupancy and operating conditions of a major  
13 facility; and

14 (e) An energy-consumption analysis of a major facility.

15 (9) "Energy systems" means all utilities, including, but not  
16 limited to, heating, air-conditioning, ventilating, lighting, and  
17 the supplying of domestic hot water.

18 (10) "Energy-consumption analysis" means the evaluation of all  
19 energy systems and components by demand and type of energy  
20 including the internal energy load imposed on a major facility by  
21 its occupants, equipment, and components, and the external energy  
22 load imposed on a major facility by the climatic conditions of its  
23 location. An energy-consumption analysis of the operation of  
24 energy systems of a major facility shall include, but not be  
25 limited to, the following elements:

1 (a) The comparison of three or more system alternatives, at  
2 least one of which shall include renewable energy systems;

3 (b) The simulation of each system over the entire range of  
4 operation of such facility for a year's operating period; and

5 (c) The evaluation of the energy consumption of component  
6 equipment in each system considering the operation of such  
7 components at other than full or rated outputs.

8 The energy-consumption analysis shall be prepared by a  
9 professional engineer or licensed architect who may use computers  
10 or such other methods as are capable of producing predictable  
11 results.

12 (11) "Renewable energy systems" means methods of facility  
13 design and construction and types of equipment for the utilization  
14 of renewable energy sources including, but not limited to, active  
15 or passive solar space heating or cooling, domestic solar water  
16 heating, windmills, waste heat, biomass and/or refuse-derived  
17 fuels, (~~cogenerated energy,~~) photovoltaic devices, and geothermal  
18 energy.

19 NEW SECTION. **Sec. 15.** A new section is added to chapter  
20 39.35 RCW to read as follows:

21 The office, in consultation with affected public agencies,  
22 shall develop and issue guidelines for administering this chapter.  
23 The purpose of the guidelines is to define a procedure and method

1 for performance of life-cycle cost analysis to promote the  
2 selection of low-life-cycle cost alternatives. At a minimum, the  
3 guidelines must contain provisions that:

4 (1) Address energy considerations during the planning phase of  
5 the project;

6 (2) Identify energy components and system alternatives  
7 including renewable energy systems prior to commencing the energy  
8 consumption analysis;

9 (3) Establish times during the design process for preparation,  
10 review, and approval or disapproval of the life-cycle cost  
11 analysis;

12 (4) Specify the assumptions to be used for escalation and  
13 inflation rates, equipment service lives, economic building lives,  
14 and maintenance costs;

15 (5) Determine life-cycle cost analysis format and submittal  
16 requirements to meet the provisions of this chapter;

17 (6) Provide for review and approval of life-cycle cost  
18 analysis.

19 NEW SECTION. **Sec. 16.** A new section is added to chapter  
20 39.35 RCW to read as follows:

21 The energy office may impose fees upon affected public  
22 agencies for the review of life-cycle cost analyses. The fees  
23 shall be deposited in the energy services account established in



1 section 10 of this act. The purpose of the fee is to recover the  
2 costs by the office for review of the analyses. The office shall  
3 set fees at a level necessary to recover all of its costs related  
4 to increasing the energy efficiency of state-supported new  
5 construction. The fees shall not exceed one-tenth of one percent  
6 of the total cost of any project or exceed two thousand dollars for  
7 any project unless mutually agreed to. The office shall provide  
8 detailed calculation ensuring that the energy savings resulting  
9 from its review of life-cycle cost analysis justify the costs of  
10 performing that review.

11 NEW SECTION. **Sec. 17.** The energy office may adopt rules to  
12 implement sections 4 through 6, 11, and 14 of this act.

13 NEW SECTION. **Sec. 18.** Sections 3 through 12 and 16 of this  
14 act shall constitute a new chapter in Title 39 RCW.

15 NEW SECTION. **Sec. 19.** 1982 c 159 s 6 (uncodified) is hereby  
16 repealed.

17 NEW SECTION. **Sec. 20.** If any provision of this act or its

1 application to any person or circumstance is held invalid, the  
2 remainder of the act or the application of the provision to other  
3 persons or circumstances is not affected.

EFFECT: Strikes all references in the substitute bill to cogeneration and district heating and cooling and inserts a requirement for a state energy office cost and benefit analysis of constructing cogeneration projects in state agency and school district facilities.

AN ACT Relating to state energy policy; amending RCW 39.35.030; adding new sections to chapter 43.21F RCW; adding a new chapter to Title 39 RCW; adding new sections to chapter 39.35 RCW; and repealing 1982 c 159 s 6 (uncodified).